marathon™
Thomson Power Systems

TS 910

AUTOMATIC TRANSFER SWITCHES

OWNERS MANUAL

INSTALLATION, OPERATING & SERVICE

PM140 Rev 2 14/01/23

9087A – 198th Street, Langley, BC Canada V1M 3B1 • Telephone (604) 888-0110
Telefax (604) 888-3381 • E-Mail: info@thomsontechnology.com • www.thomsontechnology.com

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1 PRODUCT REVISION HISTORY

The following information provides an historical summary of changes made to this product since the original release.

Owners Manual Version

Rev 0 12/02/09	Original release
Rev 1 12/08/28	Added 3 Phase Product Information

Contact Thomson Power Systems, to obtain applicable instruction manuals or if in doubt about any matter relating to installation, operation or maintenance. Soft copy of the most current version is available at www.thomsontechnology.com.

NOTE: All information contained in this manual is for reference only and is subject to change without notice.

2 EQUIPMENT STORAGE

The following procedures are required for correct storage of the transfer switch prior to installation.

CAUTION!!!

Failure to store equipment under the specified environmental conditions may cause equipment damage and void warranty**.**

The transfer switch shall be stored in an environment with a temperature range not exceeding -4° to +158° Fahrenheit (-20° to +70° Celsius) and a humidity range not exceeding 5%-95% non-condensing. Before storing, unpack sufficiently to check for concealed damage. If concealed damage is found, notify the ATS supplier and the Carrier immediately. Repack the transfer switch with the original packing material (or equivalent). Protect from physical damage. Do not stack. Store indoors in a clean, dry, well ventilated area free of corrosive agents including fumes, salt and concrete/cement dust. Apply heat as necessary to prevent condensation.

3 NOTES TO INSTALLER

DANGER!!!!

Arc Flash and Shock Hazard. Will cause severe injury or death.

Do not open equipment until ALL power sources are disconnected

This equipment must be installed and serviced only by qualified electrical personnel utilizing safe work practices and appropriate Personal Protective Equipment (PPE). Failure to do so may cause personal injury or death

3.1 APPLICATION

The TS 910 Transfer Switch is designed and is Listed by Underwriters Laboratories (UL) to Safety Standard UL 1008 for Transfer Switches for Optional Standby applications only. **This product is <u>not</u> intended for installation or operation on legally required standby applications for emergency power systems as defined by the National Electrical Code**.

3.2 CHECK EQUIPMENT DELIVERY

Upon delivery of the transfer switch, remove the product packaging and verify the product has not been damaged.

WARNING: Damaged Transfer Switch equipment: Do not install or operate the transfer switch if it appears damaged. **Failure to follow these instructions can result in death, serious injury, or equipment damage.**

Check that the model number printed on the inside cover of the transfer switch is the same as on the delivery note corresponding to the purchase order.

3.3 CHECK LINE VOLTAGE/AMPERAGE

The transfer Switch is designed for a maximum voltage of 120/240V, Single Phase 3 wire with neutral or 120/208V, three phase 4 wire with neutral. Verify the line voltage and amperage of the transfer switch matches the site requirements. **Note**: The transfer switch can be configured for operation on 208V sources by way of configuration jumper. Refer to Section 18.15 **CONFIGURATION JUMPERS** of this manual for further information.

WARNING: Do not install the transfer switch if either voltage or amperage does not match**. Failure to follow these instructions can result in death, serious injury, or equipment damage.**

3.4 INSTALLATION REQUIREMENTS

Before installing the transfer switch, review the following requirements:

3.4.1 Installation Codes/Permits and ATS Sizing

Suitable permits are typically required by local jurisdictions having authority prior to installing standby generator sets and automatic transfer switches. Per NEC Article 702, Automatic transfer switches shall be sized for either a) entire load whole house, load calculation per NEC 220, or b) Pre-selected “EM” panel(s) of load being served or optional standby panel and transfer switch, or c) automatic load shedding feature to reduce total load imposed on the generator, not to exceed the capacity of the generator. The TS 910 transfer switch has automatic load shedding capabilities built-in when load shedding control contact is connected. Refer to Load Shedding section of this manual for further details.

3.4.2 Installation Location

The standard TS 910 transfer switch is designed for indoor wall mounting. For applications requiring outdoor wall mounting, a NEMA 3R door kit is optionally available. The transfer switch must be installed in an environment where the temperature range is within +5° to +122° Fahrenheit (-15° to +50° Celsius) and humidity range not exceeding 5%-95% non-condensing.

3.4.3 Power Cabling

All power cabling entering/exiting the enclosure must be installed in suitably sized conduit per NEC requirements. Ampacity, type and voltage rating of current carrying conductors must also comply with NEC requirements and local jurisdictions having authority.

Refer to Section 16 **ENCLOSURE DIMENSIONS/CABLE TERMINALS** of this manual for further details.

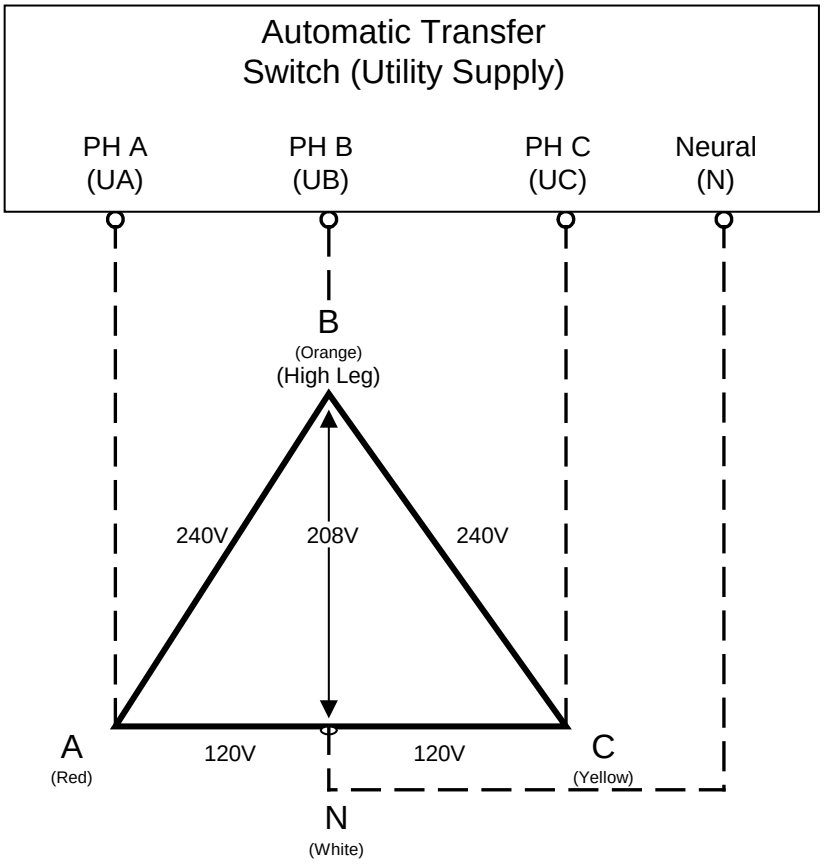
3.4.4 SYSTEM PHASING-HIGH LEG DELTA SYSTEMS

When the transfer switch is connected to 3 phase 4 wire delta systems, the “High” leg, must be connected to Phase B of the Utility and/or Generator supply inputs to the ATS (Phase B,

colored Orange per “NEC 384-3(e)” identified as the leg with highest potential with reference to ground). This will ensure the ATS control power that is internally connected between phase A and neutral is maintained at 120VAC. Refer to figure below for further details.

WARNING

Failure to match correct system phasing will result in serious damage to the Transfer Switch.



Note: For correct voltage sensing operation on High Leg Delta systems, the TSC 9 controller must have the configuration jumpers set at “240V” and “3PH” settings. Refer to Section 18.15 **TSC 9 CONFIGURATION INSTRUCTIONS** of this manual for further details.

3.4.5 Control Wiring

All control wiring for engine start, load shed, alarm and remote test must be installed in separate conduits from all power cabling and must utilize suitably sized conduits per NEC requirements. All control wiring shall be sized for minimum #14 AWG.

Control wiring type and voltage rating must also comply with NEC requirements and local jurisdictions having authority.

3.4.6 Generator Set Automatic Operation

The standard TS 910 transfer switch operates in conjunction with any generator set with remote automatic starting capabilities utilizing a 2 wire, remote start control contact input. A dry contact is provided for remote generator starting control (contact closes to start generator and opens to stop generator).

Optionally available is a Universal Generator Interface kit (**UGI**) which allows the TS 910 transfer switch to be applied to multiple types of generator sets utilizing 240V remote starting control systems. Additional information on the Universal Generator Interface kit can be obtained from our Website (www.thomsontechnology.com).

3.4.7 Upstream Overcurrent Protection (Non-Service Entrance Rated TS 910)

Non-Service Entrance Rated TS 910 transfer switch models do not contain any integral over current protection and require upstream over current protection devices for both Utility and Generator sources. The standard TS 910 series Automatic Transfer Switch is rated for 100% system load and is suitable for control of motors, electric discharge lamps, tungsten filament lamps, and electric heating equipment where the sum of motor full-load ampere ratings and the ampere ratings of other loads do not exceed the ampere rating of the switch and the tungsten load does not exceed 30 percent of the switch rating. Refer to Section 17 **REQUIREMENTS FOR UPSTREAM CIRCUIT PROTECTIVE DEVICES** of this manual for further details.

3.4.8 Upstream Overcurrent Protection (Service Entrance Rated TS 910)

Service Entrance rated TS 910 transfer switch models contain integral over current protection for the Utility source as standard. Service Entrance rated TS 910 transfer switches do not contain any integral over current protection for the generator source and requires upstream generator source over current protection. The Service Entrance rated TS 910 is rated for 80% maximum continuous loading of all load types. Refer to Section 17 **REQUIREMENTS FOR UPSTREAM CIRCUIT PROTECTIVE DEVICES** of this manual for further details.

3.4.9 Withstand/Interrupting Current Ratings

Refer to electrical ratings table shown below for withstand/Interrupting current ratings. Withstand/Interrupting short circuit current ratings shown require use of specific types/manufacturers of upstream molded case circuit breakers. Refer to Section 17

REQUIREMENTS FOR UPSTREAM CIRCUIT PROTECTIVE DEVICES of this manual for further details. Short circuit currents listed for Standard type ATS are Withstand ratings. Short circuit currents listed for Service Entrance type ATS are Interrupting ratings based on the ratings of the supplied utility service disconnect circuit breaker utilized.

WARNING: Do not install the transfer switch on systems with higher available short circuit current levels than listed below **Failure to follow these instructions can result in death, serious injury, or equipment damage.**

MODEL	ATS TYPE	POLES	MAX VOLTAGE	AMPERAGE	SHORT CIRCUIT CURRENT [1]
TS912A0100A	STANDARD	2	240V	100A	10kA
TS912A0100B	SERVICE ENTRANCE	2	240V	100A	10kA
TS912A0200A	STANDARD	2	240V	200A	10kA
TS912A0200B	SERVICE ENTRANCE	2	240V	200A	10kA
TS912A0400A	STANDARD	2	240V	400A	25kA
TS912A0400B	SERVICE ENTRANCE	2	240V	400A	25kA
TS913A0100A	STANDARD	3	240V	100A	22kA
TS913A0100B	SERVICE ENTRANCE	3	240V	100A	10kA
TS913A0200A	STANDARD	3	240V	200A	25kA
TS913A0200B	SERVICE ENTRANCE	3	240V	200A	10kA
TS913A0400A	STANDARD	3	240V	400A	50kA
TS913A0400B	SERVICE ENTRANCE	3	240V	400A	25kA

[1] AMPS RMS Symmetrical

3.5 DIELECTRIC TESTING

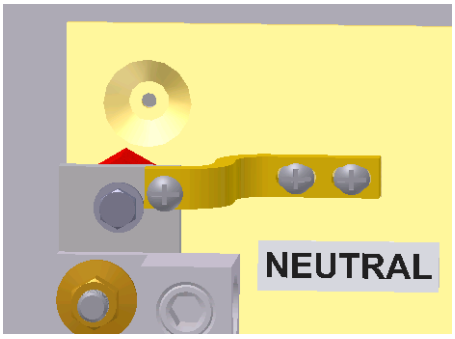
Do not perform any high voltage dielectric testing on the transfer switch with the TSC 9 controller connected into the circuit as serious damage will occur to the controller. The control circuit isolation plug connected to the TSC 9 must be removed if high voltage dielectric testing is performed on the transfer switch.

3.6 SERVICE DISCONNECT ATS CONFIGURATION

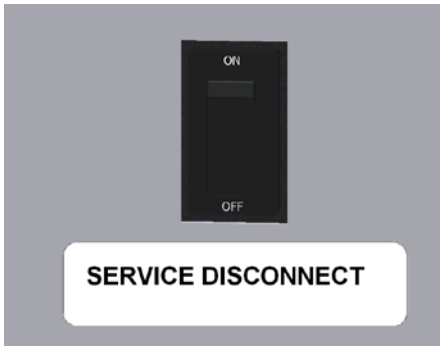
If the transfer switch is ordered with Service Entrance rating type and is to be used as Service Equipment, following the procedure described below:

WARNING: The transfer switch must be de-energized prior to opening the enclosure to access Neutral Bonding strap. **Failure to follow these instructions can result in death or serious injury.**

1. Connect the Bonding Strap to Neutral



2. Apply the Service Disconnect label supplied with the ATS to the front of the door under the circuit breaker toggle



4 GENERAL DESCRIPTION

TS 910 Automatic Transfer Switches employ a power contactor switching unit with a microprocessor based controller to automatically start a generator and transfer system load to a generator supply in the event of a utility supply failure. System load is automatically re-transferred back to the utility supply following restoration of the utility power source to within normal operating limits. All load transfer sequences are “Open Transition” (i.e. “break-before-make”) utilizing an in-phase transfer detection control sequence.

The TS 910 series transfer switches use a type TSC 9 microprocessor based controller. All necessary control functions for fully automatic operation are provided by the TSC 9 transfer controller. The TSC 9 controller is mounted inside the transfer switch enclosure and operating status is provided via LED indicators that are visible though a front panel opening on NEMA 1 rated enclosures. For detailed information on the TSC 9 Transfer Switch controller, refer to Section 18 of this manual.

The standard TS 910 series Automatic Transfer Switch is rated for 100% system load and is suitable for control of motors, electric discharge lamps, tungsten filament lamps, and electric heating equipment where the sum of motor full-load ampere ratings and the ampere ratings of other loads do not exceed the ampere rating of the switch and the tungsten load does not exceed 30 percent of the switch rating.

Service Entrance Rated TS 910 Automatic Transfer Switch models are supplied with a utility supply circuit breaker with over current protection. Refer to Section 17 of this manual for detailed information on over current protection.

4.1 PRODUCT MODEL CODE

The type of TS 910 series transfer switch supplied is identified by way of a 11 digit product code which appears on the equipment rating plate (MODEL) on the inside of the door of the transfer switch.

Model Number	Amperage	Voltage*	Standard ATS	Service Entrance Rated ATS	2 Pole	3 Pole	3 wire/4 wire with Neutral	50/60Hz	Nema 1 Enclosure
TS912A0100A	100A	120/240V	●		●		●	●	●
TS912A0100B	100A	120/240V		●	●		●	●	●
TS912A0200A	200A	120/240V	●		●		●	●	●
TS912A0200B	200A	120/240V		●	●		●	●	●
TS912A0400A	400A	120/240V	●		●		●	●	●
TS912A0400B	400A	120/240V		●	●		●	●	●
TS913A0100A	100A	120/240V	●			●	●	●	●
TS913A0100B	100A	120/240V		●		●	●	●	●
TS913A0200A	200A	120/240V	●			●	●	●	●
TS913A0200B	200A	120/240V		●		●	●	●	●
TS913A0400A	400A	120/240V	●			●	●	●	●
TS913A0400B	400A	120/240V		●		●	●	●	●

*****Configurable for 120/208V System Voltages

4.2 TS 910 OPTIONAL ACCESSORIES

The following optional accessories may be ordered as field installable kits.

Model Code	Description
TS910-HTR	Enclosure Heater, 120VAC Fused, supplied from ATS Load Bus
TS910-SPD1PH	Surge Protective Device, Single Phase Class 1, 120/240V
TS910-SPD3PH	Surge Protective Device, Three Phase Class 1, 120/208V
TS910-KWLS1PH2	kW Load Shed Control output contact, Single Phase, One Stage, 0-200A Current Transformers connected to ATS Load Bus
TS910-KWLS1PH4	kW Load Shed Control output contact, Single Phase, One Stage, 0-400A Current Transformers connected to ATS Load Bus
TS910-KWLS3PH2	kW Load Shed Control output contact, Three Phase, One Stage, 0-200A Current Transformers connected to ATS Load Bus
TS910-KWLS3PH4	kW Load Shed Control output contact, Three Phase, One Stage, 0-400A Current Transformers connected to ATS Load Bus
TS910-WMS	Wireless Remote Alarm Messaging Module
TS910-N3R100A **TS910-N3R100B** **TS910-N3R200A** **TS910-N3R200B** **TS913-N3R200A** **TS913-N3R200B** **TS910-N3R400A** **TS910-N3R400B**	NEMA 3R Door, External Door Mountable to NEMA 1 ATS Enclosure (Specify matching ATS model number)
TS910-UGI	Universal Generator Interface Start Kit

Additional information on TS 910 optional accessories can be obtained from our Website (www.thomsontechnology.com).

4.3 TYPICAL COMMISSIONING PROCEDURES

CAUTION:

Commissioning procedures must be performed by qualified personnel only.

Note: The ***TYPICAL AUTOMATIC TRANSFER SWITCH COMMISSIONING PROCEDURES MODEL SERIES TS 910*** (attached as "**Appendix A**") is provided for general information only

pertaining to typical site installations and applications. Contact Thomson Power Systems for further information as may be required.

5 GENERAL THEORY OF OPERATION

5.1 AUTOMATIC SEQUENCE OF OPERATION

Note: Time delays indicated below are factory default settings only. Refer to Section 18.15 of this manual for alternate time delay settings available on TSC 9 Controller	
UTILITY POWER FAIL	When voltage drops on any phase of the utility supply below 70% of rated voltage, a generator start sequence will be initiated.
GEN START	The generator will start following expiry of the 3 second *Gen Start* timer.
GEN WARM-UP	A generator warm-up period will be initiated once the generator starts and reaches 80% rated voltage and 90% rated frequency.
TRANSFER TO GEN	The load will transfer to the generator supply following expiry of the 10 second *Gen Warm-up* timer.
LOAD SHED ACTIVATE	All non-essential loads connected to Load Shed control circuit will be de-energized once generator transfers on load (If kW Load Shed option is installed, refer to Section 18.16 of this manual for further details).
UTILITY POWER RETURN	When utility power is restored to above 80% rated voltage on all phases, a utility power return sequence will be initiated.
TRANSFER TO UTILITY	The load will transfer from generator to utility power following expiry of the 120 second *Utility Return* timer, provided both generator and utility voltages are in-phase at time of transfer.
LOAD SHED RESET	All non-essential loads connected to Load Shed control circuit will be re-energized once load transfers to utility power.
GEN COOL DOWN	The generator will automatically stop following expiry of the 2 minute *Gen Cool Down* timer.

5.2 SERVICE ENTRANCE AUTOMATIC TRANSFER SWITCH OPERATION

5.2.1 OVER CURRENT TRIP

Should the utility breaker trip open due to an over current condition, TSC 9 transfer controller will initiate an engine start signal and will permit transfer of the load to the generator supply. The utility source will be locked out and the load will remain on the generator supply until the Utility Service Entrance breaker is manually reset.

5.2.2 SERVICE DISCONNECT PROCEDURE

To initiate a Utility Supply Service Disconnect, follow procedure shown below:

5.2.2.1 TURN OFF GEN STARTING CONTROL: At the generator set, turn it's automatic starting control to OFF position to prevent generator set from automatically starting when the Utility Service disconnect breaker is opened.

5.2.2.2 LOCK OPEN GENERATOR CIRCUIT BREAKER: At the generator set, OPEN its main generator output power circuit breaker. Attach safety lockout padlock to the circuit breaker to prevent unauthorized change in operating condition.

WARNING!

Failure to lock open the main generator output circuit breaker may result in serious personal injury or death due to electrical shock.

5.2.2.3 LOCK OPEN UTILTY SERVICE DISCONNECT BREAKER: At the transfer switch, OPEN the Utility Service disconnect circuit breaker. Attach safety lockout padlock directly onto the Service Disconnect Utility circuit breaker toggle hasp provided to prevent unauthorized change in operating condition.

NOTE!

On NEMA 3R rated Transfer Switches, A door locking Padlock hasp is also provided in cases where the padlock does not fit behind the NEMA 3R door when closed.

WARNING!

Failure to lock open the Utility Service disconnect circuit breaker may result in serious personal injury or death due to electrical shock.

DANGER!!!!

Arc Flash and Shock Hazard. Will cause severe injury or death.

Do not open equipment until ALL power sources are disconnected

This equipment must be installed and serviced only by qualified electrical personnel utilizing safe work practices and appropriate Personal Protective Equipment (PPE). Failure to do so may cause personal injury or death

5.2.3 RETURN FROM SERVICE DISCONNECT MODE

To return the system back to automatic operation following a Service Disconnect mode, follow procedure shown below:

5.2.3.1 CLOSE ATS ENCLOSURE DOOR: Prior to Load re-energization, ensure the transfer switch enclosure door/front cover is adequately closed with all provided fasteners.

5.2.3.2 CLOSE UITLITY SERVICE DISCONNECT BREAKER: To re-energize the load, remove the padlock(s) from the Utility Service Disconnect Circuit Breaker and or ATS door, and move the circuit breaker to the CLOSED position. The Load will be re-energized and the transfer switch will remain in the utility supply position.

5.2.3.3 CLOSE GENERATOR CIRCUIT BREAKER: At the generator set, re-close the main generator output power circuit breaker.

5.2.3.4 RE-ENABLE AUTOMATIC GEN STARTING CONTROL: At the generator set, turn its automatic starting control back to the AUTOMATIC position to return the system back to fully automatic operation.

6 OVER CURRENT PROTECTION

6.1 STANDARD TS 910 AUTOMATIC TRANSFER SWITCH

The standard TS 910 Automatic Transfer Switch does not contain any integral over current protection and requires upstream over current protection devices for both Utility and Generator sources. The Standard TS 910 is rated for 100% continuous loading and can withstand a maximum short circuit fault current as noted in Section 17 of this manual. The standard TS 910 transfer switch model without integral over current protection is identified in the product model code. Refer to Section 4.1 of this manual for further details on model coding.

6.2 SERVICE ENTRANCE RATED TS 910 AUTOMATIC TRANSFER SWITCH

TS 910 transfer switches have integral over current protection supplied on the Utility source as standard. For transfer switches rated 100A through 400A, over current protection is non-adjustable thermal-magnetic type.

7 GENERAL NOTES ON SERVICING TRANSFER SWITCH MECHANISM

DANGER!!!!

Arc Flash and Shock Hazard. Will cause severe injury or death.

Do not open equipment until ALL power sources are disconnected

This equipment must be installed and serviced only by qualified electrical personnel utilizing safe work practices and appropriate Personal Protective Equipment (PPE). Failure to do so may cause personal injury or death

Only qualified personnel should undertake Service work. Failure to correctly maintain an automatic transfer switch may present a hazard to life and equipment. Full operational testing must be done prior to placing a transfer switch in service subsequent to any maintenance or repair. Any service work involving electrical components requires high-potential testing to ensure that required insulation levels have been maintained.

When performing any service work on the transfer mechanism, it is imperative that the following be observed:

To maintain mechanical integrity, ensure that:

- All fasteners are adequately tightened.

- The operating shaft is not damaged or bent, and that all bearing points operate freely.

To maintain electrical integrity, ensure that:

- All electrical connections, especially power connections, are clean and adequately tightened. Corroded or loose power connections will cause destructive heating, and may cause premature tripping.
- All insulating devices are in place and in good condition.
- No moisture or other contamination is present.
- Electrical conductors are adequately secured away from moving parts.

To maintain operational integrity, ensure that:

- All control devices are in good condition and correctly calibrated.
- All control devices are adequately secured in their plug-in fixtures.

8 TRANSFER SWITCH MECHANISM OPERATION

The transfer mechanism is a power contactor assembly. The transfer switch mechanism has only two possible positions: Utility contacts closed or Generator contacts closed. There is no neutral position.

8.1 AUTOMATIC OPERATION

During automatic operation, the TSC 9 controller issues pulsed control signals to each of the power contactor solenoids for the utility and generator supply. Two solenoids are utilized, one for utility supply, one for the generator supply. The two solenoids are electrically interlocked and are intermittent duty rated only (i.e. they cannot be continuously energized otherwise damage will result).

8.2 MANUAL OPERATION

The transfer switch maybe operated manually for maintenance or emergency operation conditions provided both Utility and Generator supplies are de-energized prior to manual operation.


DANGER

HAZARD OF ELECTRICAL SHOCK, EXPLOSION, OR ARC FLASH

- This equipment must be serviced only by qualified electrical personnel utilizing safe work practices and appropriate Personal Protective Equipment (PPE).
- Many components of this equipment operate at line voltage. DO NOT TOUCH. Use only electrically isolated tools.
- Install and close all covers before applying power to this equipment

- Do not open covers to equipment until ALL power sources are disconnected

Failure to do so may cause personal injury or death

Once both Utility and Generator supplies are de-energized the following procedure can be used to operate the Transfer Switch manually.

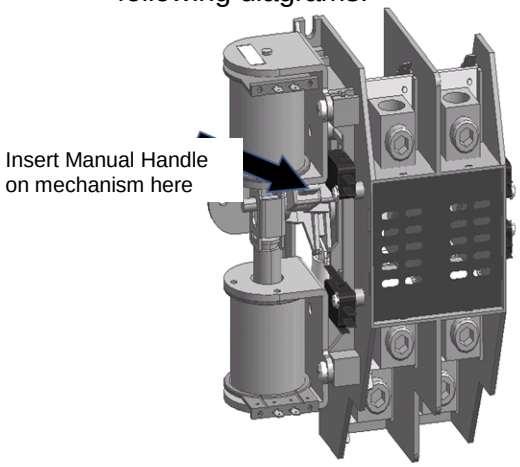
a) Up-plug the TSC 9 controller isolation plug (J4) to prevent automatic operation.

b) Open ATS enclosure and locate Manual Operation Handle provided with the transfer switch (see photos below)

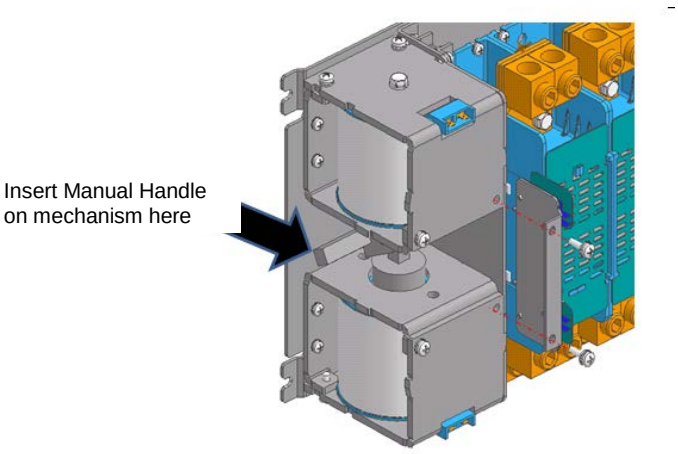
100A/200A ATS Handle

400A ATS Handle

c) Insert manual handles onto the transfer switch mechanism at locations shown in the following diagrams.



100A/200A Contactor Mechanism



400A Contactor Mechanism

d) To manually operate mechanism to the utility supply position, rotate handle upwards. Do not over-torque handle once position has been attained.

e) To manually operate mechanism to the generator supply position, rotate handle downwards. Do not over-torque handle once position has been attained.

f) Once ATS is manually operated to desired position, re-install enclosure cover, then re-energize supply sources to re-energize the load.

9 RECOMMENDED MAINTENANCE

DANGER!!!!

Arc Flash and Shock Hazard. Will cause severe injury or death.

Do not open equipment until ALL power sources are disconnected

This equipment must be installed and serviced only by qualified electrical personnel utilizing safe work practices and appropriate Personal Protective Equipment (PPE). Failure to do so may cause personal injury or death

9.1.1 DO NOT perform dielectric tests on the equipment with the control components in the circuit.

9.1.2 Check if control components are tight in sockets.

9.1.3 Periodically inspect all terminals (load, line and control) for tightness. Re-torque all bolts, nuts and other hardware. Clean or replace any contact surfaces, which are dirty, corroded or pitted.

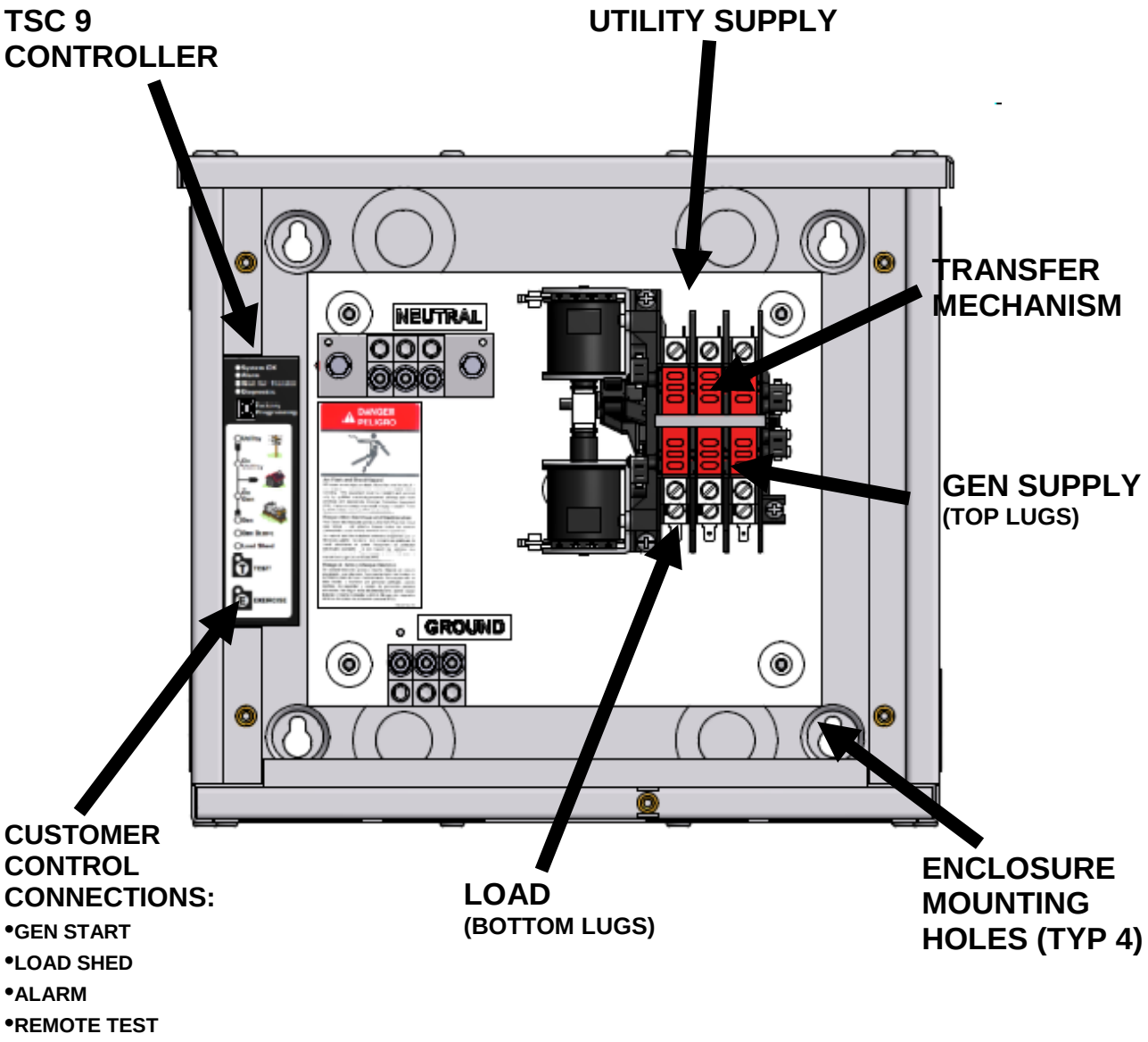
9.1.4 Transfer switches should be in a clean, dry and moderately warm location. If signs of moisture are present, dry and clean transfer switch. If there is corrosion, try to clean it off. If cleaning is unsuitable, replace the corroded parts. Should dust and/or debris gather on the transfer switch, brush, vacuum, or wipe clean. DO NOT blow dirt into power switching devices.

9.1.5 Test the transfer switch operation. While the unit is exercising, check for freedom of movement, hidden dirt, corrosion or any excessive wear on the mechanical operating parts.

9.1.6 Verify all settings on the TSC 9 controller as per the TSC 9 component calibration label inside the transfer switch enclosure.

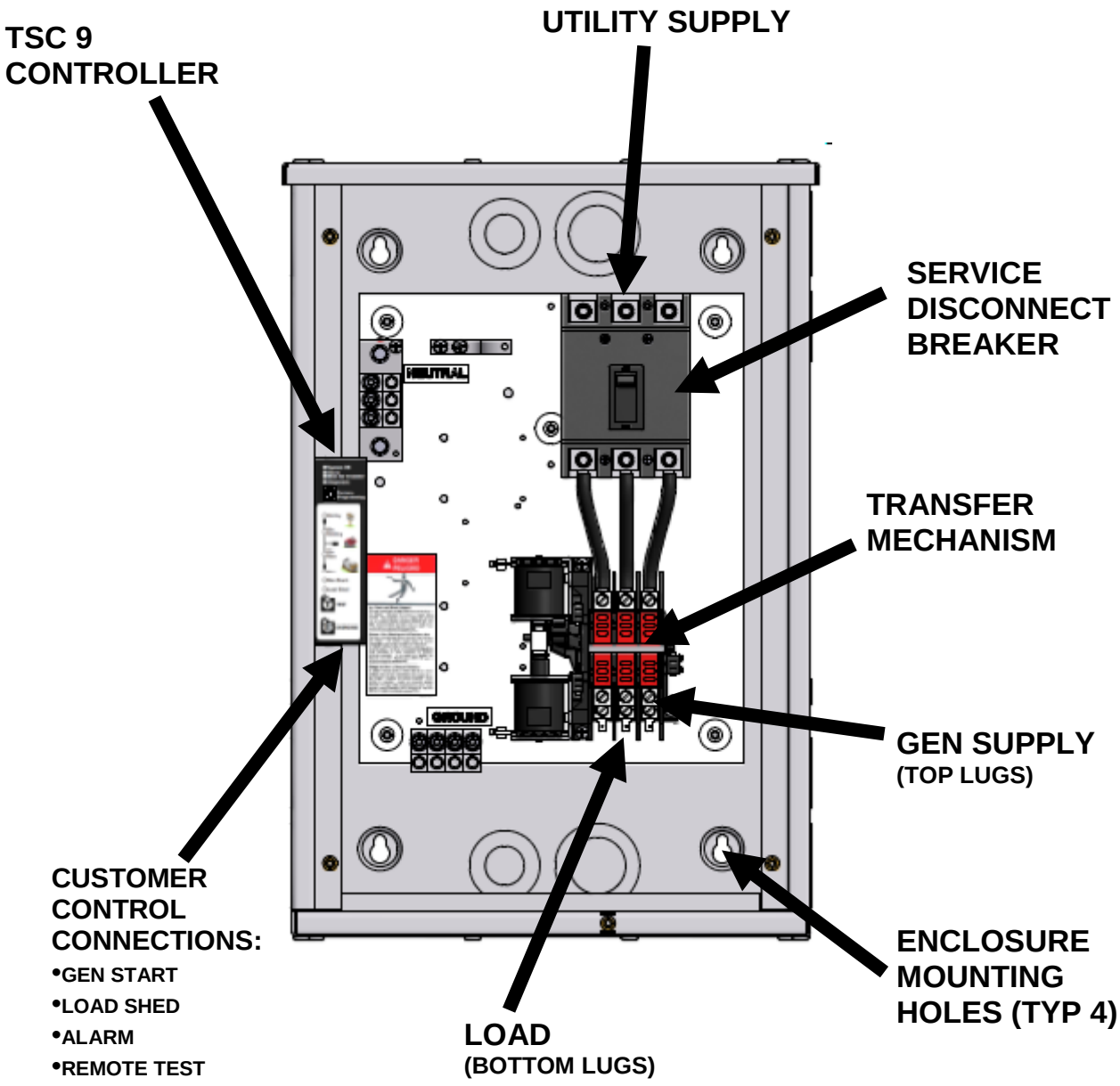
10 FRONT INTERIOR VIEW (100A STANDARD ATS)

(3 Pole Model shown)



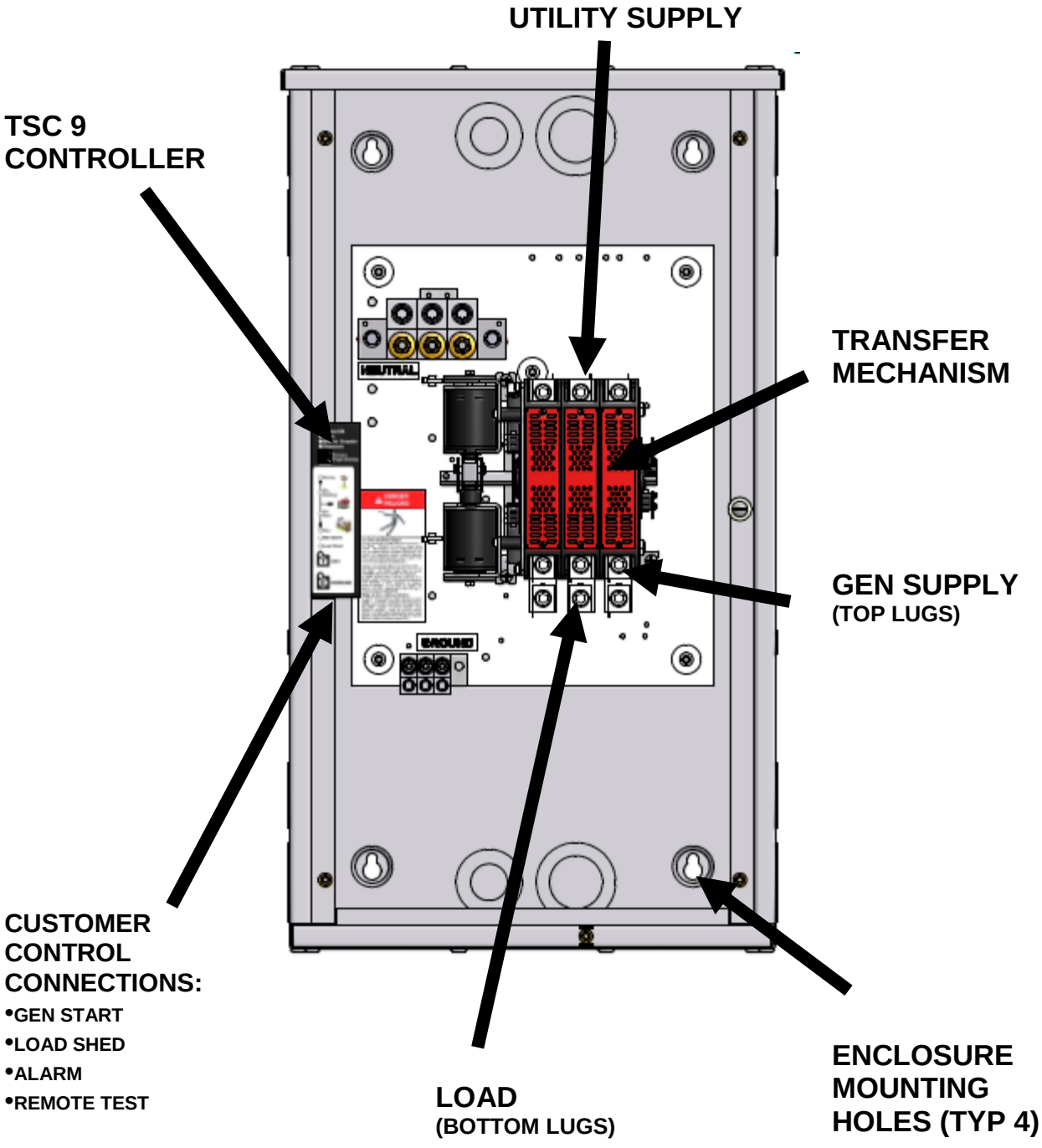
11 FRONT INTERIOR VIEW (100A SERVICE ENTRANCE ATS)

(3 Pole Model shown)



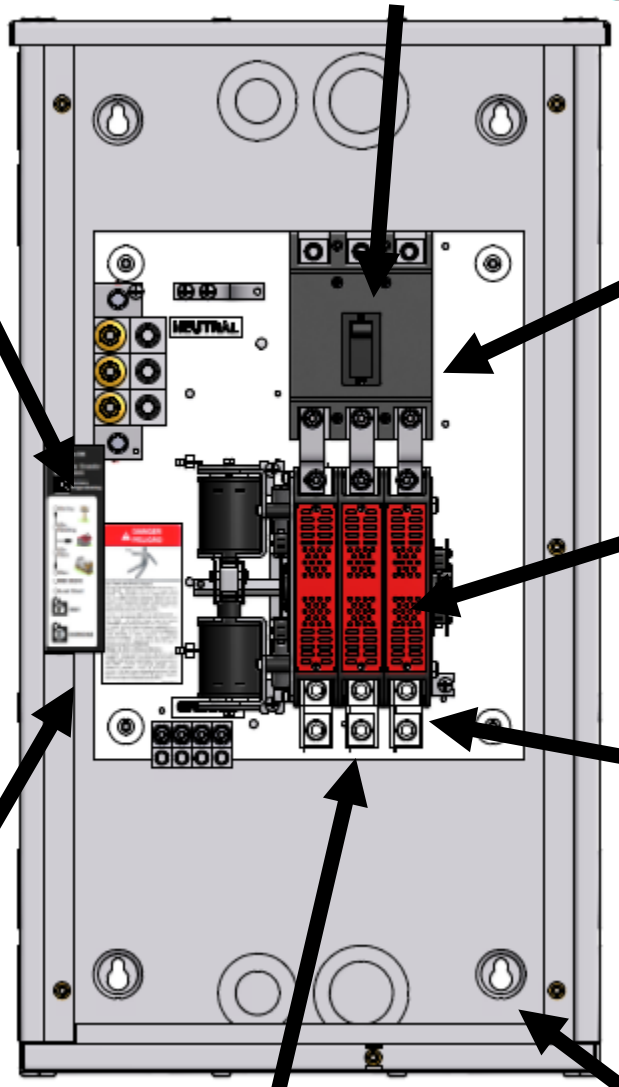
12 FRONT *INTERIOR* VIEW (200A STANDARD ATS)

(3 Pole Model shown)



13 FRONT INTERIOR VIEW (200A SERVICE ENTRANCE ATS)

(3 Pole Model shown)



UTILITY SUPPLY

TSC 9 CONTROLLER

SERVICE DISCONNECT BREAKER

TRANSFER MECHANISM

GEN SUPPLY
(TOP LUGS)

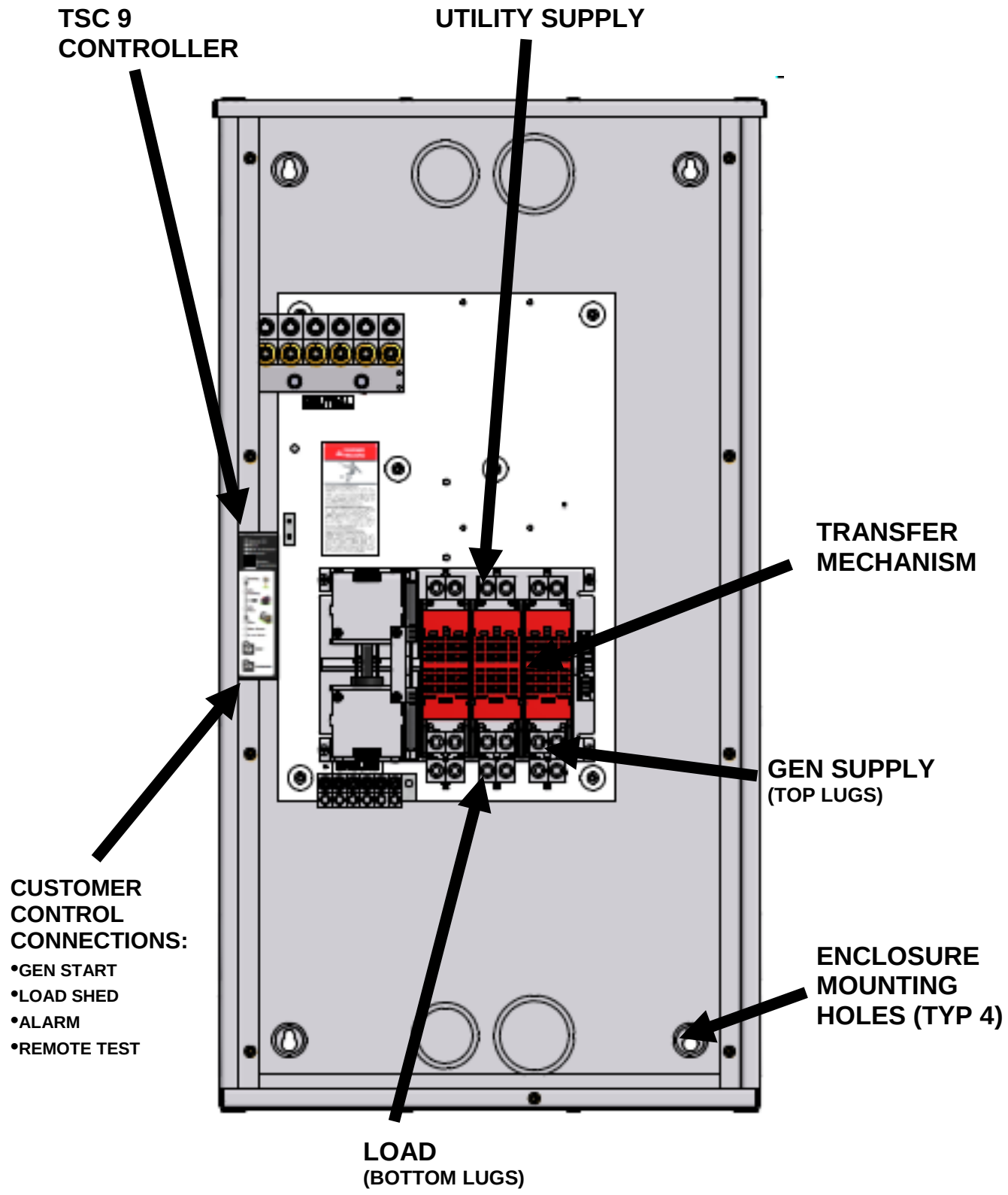
CUSTOMER CONTROL CONNECTIONS:
- **GEN START**
- **LOAD SHED**
- **ALARM**
- **REMOTE TEST**

LOAD
(BOTTOM LUGS)

ENCLOSURE MOUNTING HOLES (TYP 4)

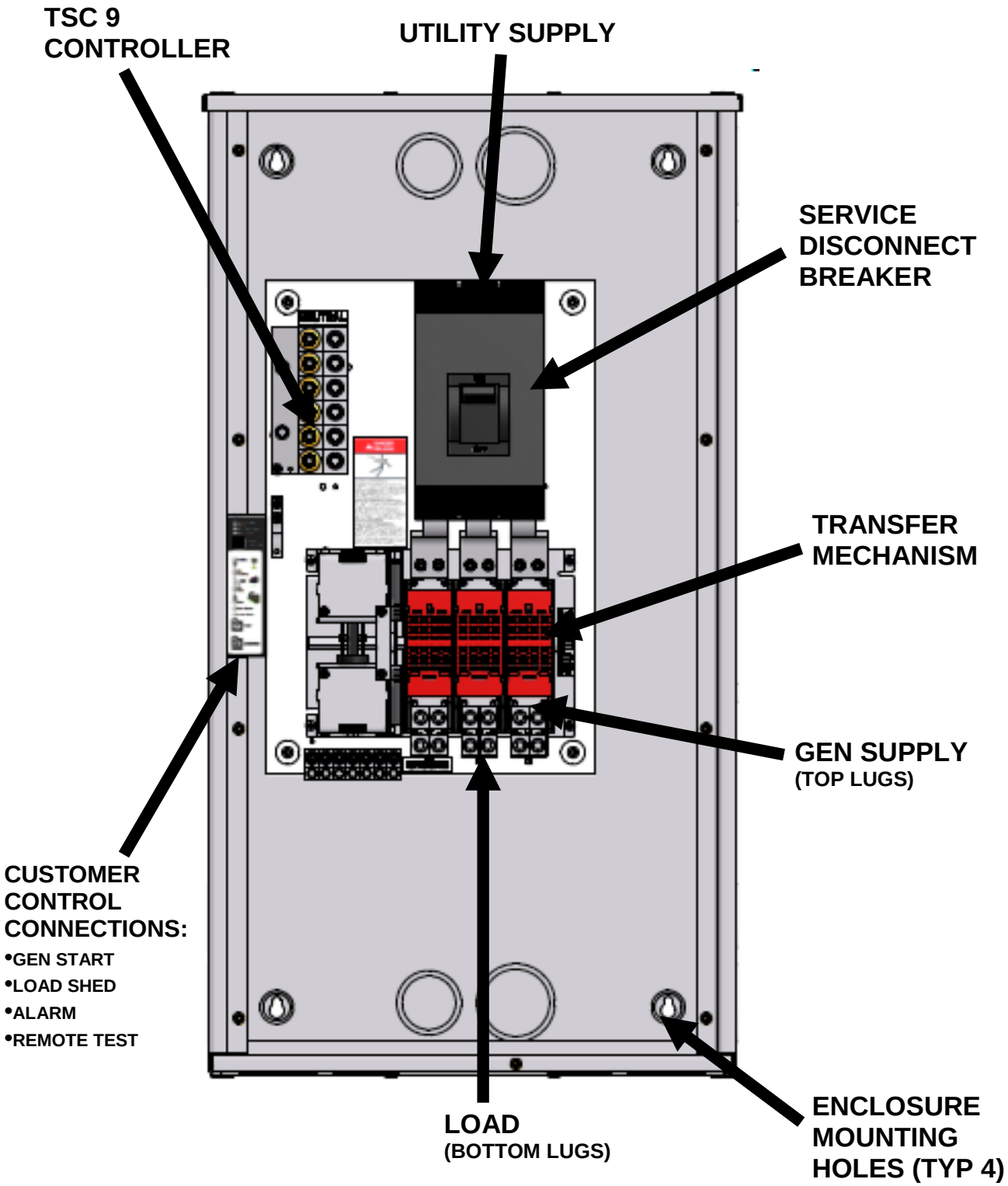
14 FRONT INTERIOR VIEW (400A STANDARD ATS)

(3 Pole Model shown)



15 FRONT INTERIOR VIEW (400A SERVICE ENTRANCE ATS)

(3 Pole Model shown)



16 ENCLOSURE DIMENSIONS/CABLE TERMINALS

MODEL	ATS TYPE	POLES	MAX VOLTAGE	AMPERAGE	DIMENSIONS [1]			SHIPPING WEIGHT LBS	TERMINAL RATING [2]	
					HEIGHT INCHES	WIDTH INCHES	DEPTH INCHES		QTY PER PHASE	RANGE
TS912A0100A	STANDARD	2	240V	100A	16 1/8"	18 7/8"	8 1/4"	20 lbs	1	#14 - 1/0
TS912A0100B	SERVICE ENTRANCE	2	240V	100A	27 1/8"	18 7/8"	8 1/4"	30 lbs	1	#14 - 1/0
TS912A0200A	STANDARD	2	240V	200A	27 1/8"	18 7/8"	8 1/4"	30 lbs	1	#6 - 250mcm
TS912A0200B	SERVICE ENTRANCE	2	240V	200A	32 7/8"	18 7/8"	8 1/4"	35 lbs	1	#6 - 250mcm
TS912A0400A	STANDARD	2	240V	400A	45 1/8"	24 7/8"	11"	70 lbs	2	#6 - 250mcm
TS912A0400B	SERVICE ENTRANCE	2	240V	400A	45 1/8"	24 7/8"	11"	80 lbs	2	#6 - 250mcm
TS913A0100A	STANDARD	3	240V	100A	16 1/8"	18 7/8"	8 1/4"	25 lbs	1	#14 - 1/0
TS913A0100B	SERVICE ENTRANCE	3	240V	100A	27 1/8"	18 7/8"	8 1/4"	35 lbs	1	#14 - 1/0
TS913A0200A	STANDARD	3	240V	200A	32 7/8"	18 7/8"	8 1/4"	35 lbs	1	#6 - 250mcm
TS913A0200B	SERVICE ENTRANCE	3	240V	200A	32 7/8"	18 7/8"	8 1/4"	40 lbs	1	#6 - 250mcm
TS913A0400A	STANDARD	3	240V	400A	45 1/8"	24 7/8"	11"	80 lbs	2	#6 - 250mcm
TS913A0400B	SERVICE ENTRANCE	3	240V	400A	45 1/8"	24 7/8"	11"	90 lbs	2	#6 - 250mcm

1. Enclosure Dimensions are for reference (DO NOT USE FOR CONSTRUCTION.)
2. All cable connections are situable for Copper or Aluminium.

17 REQUIREMENTS FOR UPSTREAM CIRCUIT PROTECTIVE DEVICES

Standard TS 910 Series transfer switches require upstream circuit breakers to be installed on the utility and generator supply to provide adequate overload and short circuit overcurrent protection for the transfer switch and connected downstream loads. The transfer switch can be used on electrical systems delivering a maximum of short circuit current as indicated in Table 1 below provided specific types of circuit breakers (i.e. manufacturer, model and size) are utilized. Specific circuit breaker types are listed in the following Tables based on transfer switch amperage size.

Service Entrance rated TS 910 Series transfer switches require upstream circuit breakers to be installed only the generator supply to provide adequate overload and short circuit overcurrent protection for the transfer switch and connected downstream loads.

For other circuit breaker types and sizes not listed, contact Thomson Power Systems.

TABLE 1 –SHORT CIRCUIT CURRENT RATINGS

MODEL	ATS TYPE	POLES	MAX VOLTAGE	AMPERAGE	SHORT CIRCUIT CURRENT [1]
TS912A0100A	STANDARD	2	240V	100A	10kA
TS912A0100B	SERVICE ENTRANCE	2	240V	100A	10kA
TS912A0200A	STANDARD	2	240V	200A	10kA
TS912A0200B	SERVICE ENTRANCE	2	240V	200A	10kA
TS912A0400A	STANDARD	2	240V	400A	25kA
TS912A0400B	SERVICE ENTRANCE	2	240V	400A	25kA
TS913A0100A	STANDARD	3	240V	100A	22kA
TS913A0100B	SERVICE ENTRANCE	3	240V	100A	10kA
TS913A0200A	STANDARD	3	240V	200A	25kA
TS913A0200B	SERVICE ENTRANCE	3	240V	200A	10kA
TS913A0400A	STANDARD	3	240V	400A	50kA
TS913A0400B	SERVICE ENTRANCE	3	240V	400A	25kA

[1] AMPS RMS Symmetrical

17.1 100A, 2P TRANSFER SWITCH UPSTREAM CIRCUIT PROTECTIVE DEVICES

100A, 2 Pole transfer switches are suitable for use on circuits capable of delivering 10,000 Amps (RMS symmetrical), 240V when protected by the following upstream circuit breakers:

Manufacturer	**Catalog Number**
EATON/ CUTLER HAMMER	FCL, FB, QCHW, GB, GHB, GC, GHC, GD, EHD, FDB, FD,HFD, FDC, CA, CAH
SQUARE D	FI, FC, FA, FH, QOM1, QOM1-VH, Q2, Q2-H, QOM2, QOM2-VH, QB, QD, QG, GJ
SIEMENS	CED6, D2, ED4, ED6, HED4, HED6, QP(Q2125), QPH(QH2125H), QJ2, QJH2
GE	THQB, THQC, THHQB, THHQC, THHQL, TQDL, THQDL, TQD, THQD, THED

17.2 100A, 3P TRANSFER SWITCH UPSTREAM CIRCUIT PROTECTIVE DEVICES

100A, 3 Pole transfer switches are suitable for use on circuits capable of delivering 22,000 Amps (RMS symmetrical), 240V when protected by the following upstream circuit breakers:

Manufacturer	**Catalog Number**
ABB	T1, T2, T3
EATON/ CUTLER HAMMER	FB, FCL, GB, GC, GD, GHB, GHC, HBAX, QBHW, QCHW, QHCX, QHPX, QPHW, EGB, EGE, EGH, EGS, CAH, ED, EDB, EDC, EDH, EDS, FD, FDC, FDCE, FDE, HCA, HFD, HFDE
GE	FB, FC, TB1, TEY, THHQB, THHQC, THHQL, SEH, SEL, SEP, THED, TFJ, TFK, THFK, THLC2, THQD
SQUARE D	FA, FC, FH, FI, GJL, QO-VH, EDB, EGB, EJB, HD, HG, HJ, HL, QOB-VH, Q2-H, QD, QG, QJ
SIEMENS	BQD, BQD6, BQH, CQD, HBL, HBQ, BLH, CED6, ED4, ED6, HED4, HHED6, HED6, HEG/HEB, HQP, HCPP, NEG/NEB, NGB, NGG, QPH, QPPH, HDG, LDG, NDG, HQJ2, HQJ2-H, QJ2H, QJH2

Note: 100A Service Entrance Rated TS 910 Transfer switches have an Interrupting Rating on the Utility supply of 10,000 Amps (RMS symmetrical).

17.3 200A*, 2P TRANSFER SWITCH UPSTREAM CIRCUIT PROTECTIVE DEVICES*

200A, 2 Pole transfer switches are suitable for use on circuits capable of delivering 10,000 Amps (RMS symmetrical), 240V when protected by the following upstream circuit breakers:

Manufacturer	**Catalog Number**
EATON/ CUTLER HAMMER	CSR, BWH, FD, HFD, JDB, JD, HJD, JDC, DK, KD, KDB, HKD, KDC, LCL, LA
SQUARE D	Q2, QOM2, QOM2-VH, Q2H, KI, KA, KH, KC, QB, QD, QG, QJ, LE, LX, LXI, LC, LI, LA, LH
SIEMENS	FD6-A, FXD6-A, HFD6, CFD6
GE	THQDL, TQDL, THLC2, SF

17.4 200A, 3P TRANSFER SWITCH UPSTREAM CIRCUIT PROTECTIVE DEVICES

200A, 3 Pole transfer switches are suitable for use on circuits capable of delivering 25,000 Amps (RMS symmetrical), 240V when protected by the following upstream circuit breakers:

Manufacturer	**Catalog Number**
ABB	T3, T4, T5
EATON/ CUTLER HAMMER	ED, EDC, EDH, EDS, FD, FDC, FDCE, FDE, HCA, HFD, HFDE, HJD, JD, JDB, JDC, JGC, JGE, JGH, JGS, JGU, JGX, CHKD, CKD, DK, HKD, KD, KDB, KDC, LA, LCL
GE	THLC2, FE, SFH, SFL, SFP
SQUARE D	JD, JG, JJ, JL, KA, KC, KH, KI, QD, QG, QJ, LA, LC, LE, LH, LX, LXI, Q4
SIEMENS	HQJ2, HQJ2-H, QJ2H, CFD6, FD6A, FXD6A, HFD6, HFG, HFXD6, HHFD6, HHFXD6, LFG, NFG, CJD6, HHJD6, HHJXD6, HJD6, HJXD6, HJG, JXD2, JD6, JXD6, LJG, NJG

Note: 200A Service Entrance Rated TS 910 Transfer switches have an Interrupting Rating on the Utility supply of 10,000 Amps (RMS symmetrical).

17.5 400A, 2P TRANSFER SWITCH *UPSTREAM CIRCUIT PROTECTIVE DEVICES*

200A, 3 Pole transfer switches are suitable for use on circuits capable of delivering 25,000 Amps (RMS symmetrical), 240V when protected by the following upstream circuit breakers:

Manufacturer	**Catalog Number**
EATON/ CUTLER HAMMER	DK, KDB, KD, CKD, HKD, CHKD, KDC, LCL, LA TRIPAC
SQUARE D	LA, LH, LC, LI, LE, LX, LXI,
SIEMENS	NJGA, HJGA, LJGA, JXD2, JD6, JXD6, HJD6, HJXD6, HHJD6, HHJXD6, CJD6, SJD6, SHJD6, SCJD6
MERLIN GERIN	CJ400N, CJ400H, CJ400L

17.6 400A, 3P TRANSFER SWITCH UPSTREAM CIRCUIT PROTECTIVE DEVICES

200A, 3 Pole transfer switches are suitable for use on circuits capable of delivering 50,000 Amps (RMS symmetrical), 240V when protected by the following upstream circuit breakers:

Manufacturer	**Catalog Number**
EATON/ CUTLER HAMMER	DK, KDB, KD, CKD, HKD, CHKD, KDC, LCL, LA TRIPAC
SQUARE D	LA, LH, LC, LI, LE, LX, LXI,
SIEMENS	NJGA, HJGA, LJGA, JXD2, JD6, JXD6, HJD6, HJXD6, HHJD6, HHJXD6, CJD6, SJD6, SHJD6, SCJD6
MERLIN GERIN	CJ400N, CJ400H, CJ400L

Note: 400A Service Entrance Rated TS 910 Transfer switches have an Interrupting Rating on the Utility supply of 25,000 Amps (RMS symmetrical).

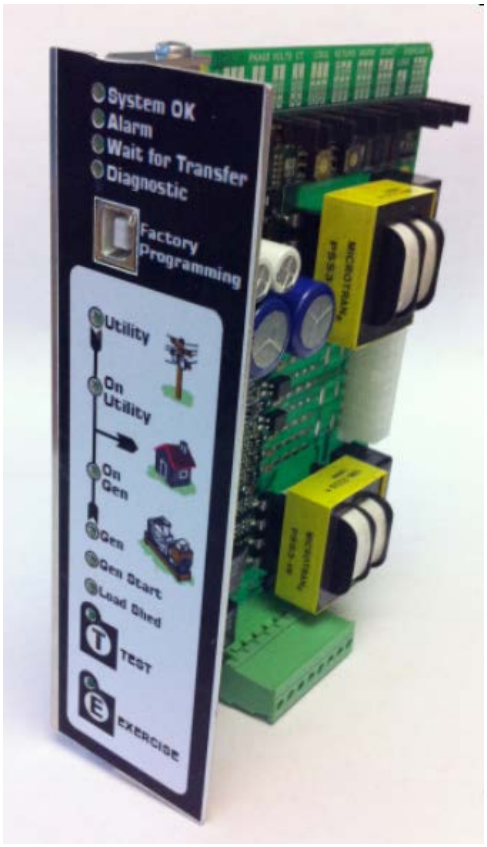
For other circuit breaker types and sizes not listed, contact Thomson Power Systems.

18 TSC 9 Transfer Switch Controller

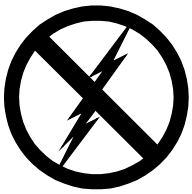
18.1 DESCRIPTION

The TSC 9 controller utilizes microprocessor-based design technology, which provides high accuracy for all voltage sensing and timing functions. The TSC 9 is factory configured to control all the operational functions and operating status of the automatic transfer switch.

The TSC 9 controller consists of a printed circuit board (PCB), which is mounted inside the transfer switch on the left-hand side wall of the enclosure. A faceplate is provided with graphic label showing status lights and operation pushbuttons which are visible through the front cover of the transfer switch.



18.2 ELECTROSTATIC DISCHARGE PRECAUTIONS



CAUTION

contents subject to damage by
STATIC ELECTRICITY

The TSC 9 controller contains static-sensitive parts. Please observe the following anti-static precautions at all times when handling this equipment. Failure to observe these precautions may cause equipment failure and/or damage.

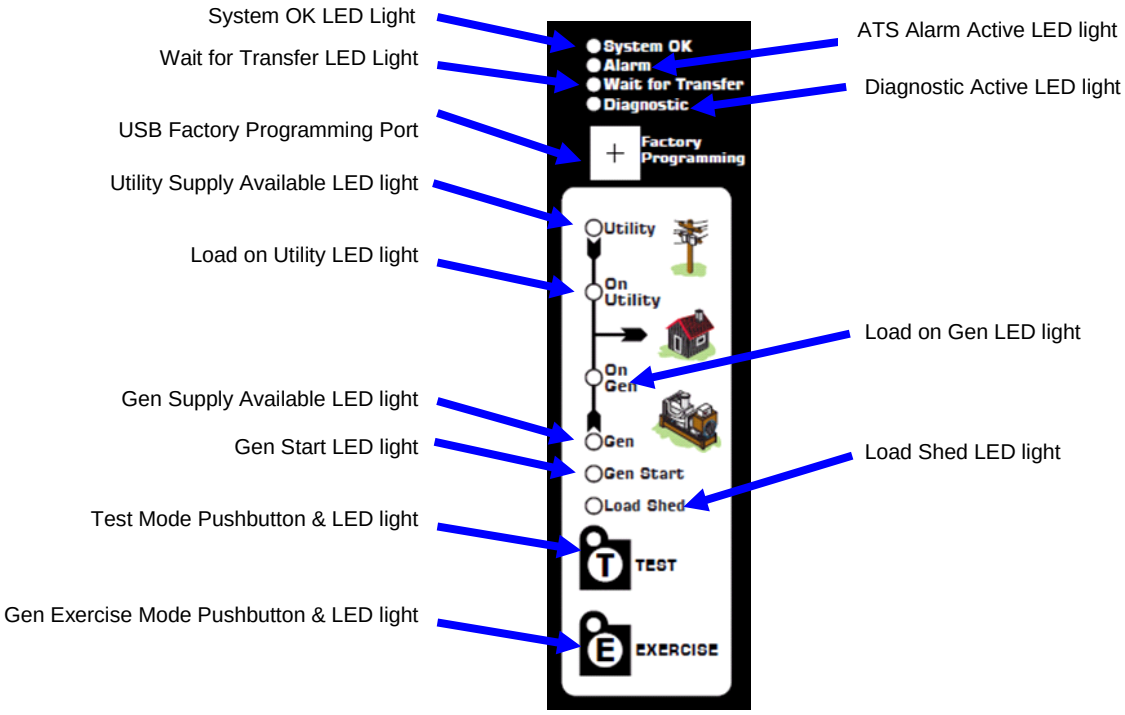
- Discharge body static charge before handling the equipment (contact a grounded surface and maintain contact while handling the equipment, a grounded wrist strap can/should also be utilized).
- Do not touch any components on the printed circuit board with your hands or any other conductive equipment.
- Do not place the equipment on or near materials such as Styrofoam, plastic and vinyl. Place the equipment on grounded surfaces and only use an anti-static bag for transporting the equipment.

18.3 DIELECTRIC TESTING

Do not perform any high voltage dielectric testing on the TSC 9 controller. The control circuit isolation plug connected to the TSC 9 must be removed if high voltage dielectric testing is performed on the transfer switch.

18.4 TSC 9 FACEPLATE

The TSC 9 Controller faceplate is shown as in FIGURE 1



18.5 TSC 9 FACEPLATE LIGHTS AND PUSHBUTTON OPERATION

Operation of the TSC 9 controller lights and pushbuttons are described in the following table:

	Light Color	Label	Light Off	Light On	Light Slow Flash	Light Fast Flash
●	Green	System OK			System is functioning normally.	
●	Yellow	Alarm	No fault condition has occurred since last system reset.	A fault condition has occurred since last system reset.		
●	Yellow	Wait For Transfer	Not currently waiting for in-phase transfer.	Currently waiting for in-phase transfer.		A in-phase transfer related fault has occurred.
●	Green	Diagnostic	Unused. Always off.			
●	Green	Utility	Utility voltage/freq not good.	Utility voltage/freq good.		
●	Green	On Utility	Load is not on utility.	Load is on utility.		A utility-related transfer fault has occurred.
●	Red	On Generator	Load is not on generator.	Load is on generator.		A gen-related transfer fault has occurred.
●	Red	Generator	Gen voltage/freq not good.	Gen voltage/freq good.		
●	Red	Generator Start	Generator is not commanded to start/run.	Generator is commanded to start/run.		
●	Yellow	Load Shed	Load is not being shed.	Load is being shed.		
●	Yellow	TEST	Manual test is not active.	Manual test is currently active.	Manual test is active, initiated remotely.	
●	Yellow	EXERCISE	Exercise is not active or enabled	Exercise is enabled but not currently active.	Exercise is currently active.	An exercise related fault has occurred.
		Special Conditions				
		Lamp Test	All indicators flash fast together.			
		System Reset	Test and Exercise lights flash fast alternatively. All other indicators are off.			

18.6 TSC 9 PRINTED CIRCUIT BOARD

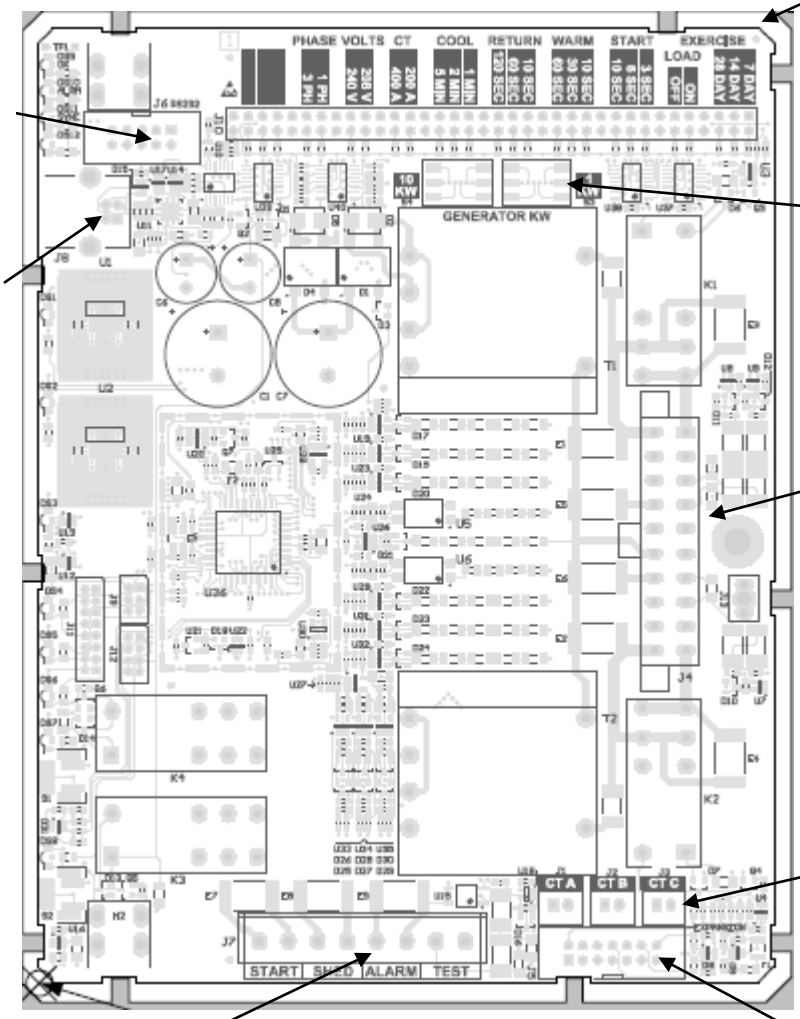


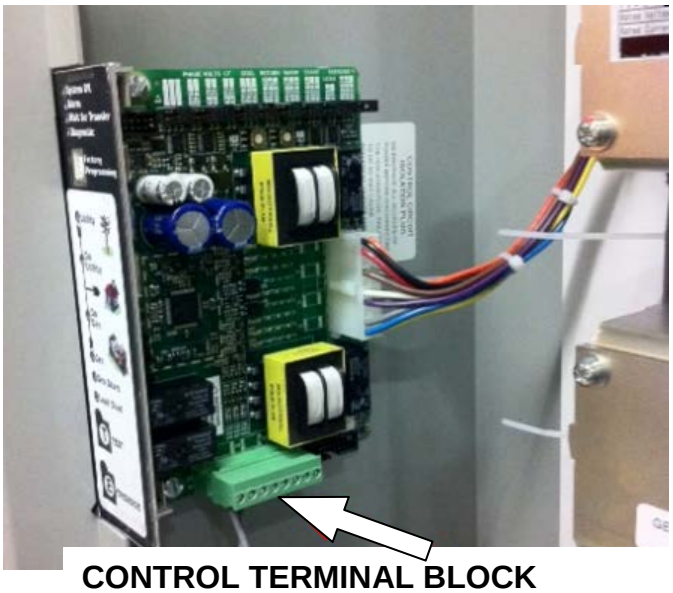
FIGURE 2

18.6.1 PRINTED CIRCUIT BOARD USER INTERFACES

The TSC 9 has the following user interface items located on the printed circuit board.

18.6.1.1 Customer Interface Control Terminal Block

All control wiring connections are made directly on the TSC 9 Transfer controller. A removable plug-in clamp screw terminal block is provided at the bottom end of the controller (see photo below).

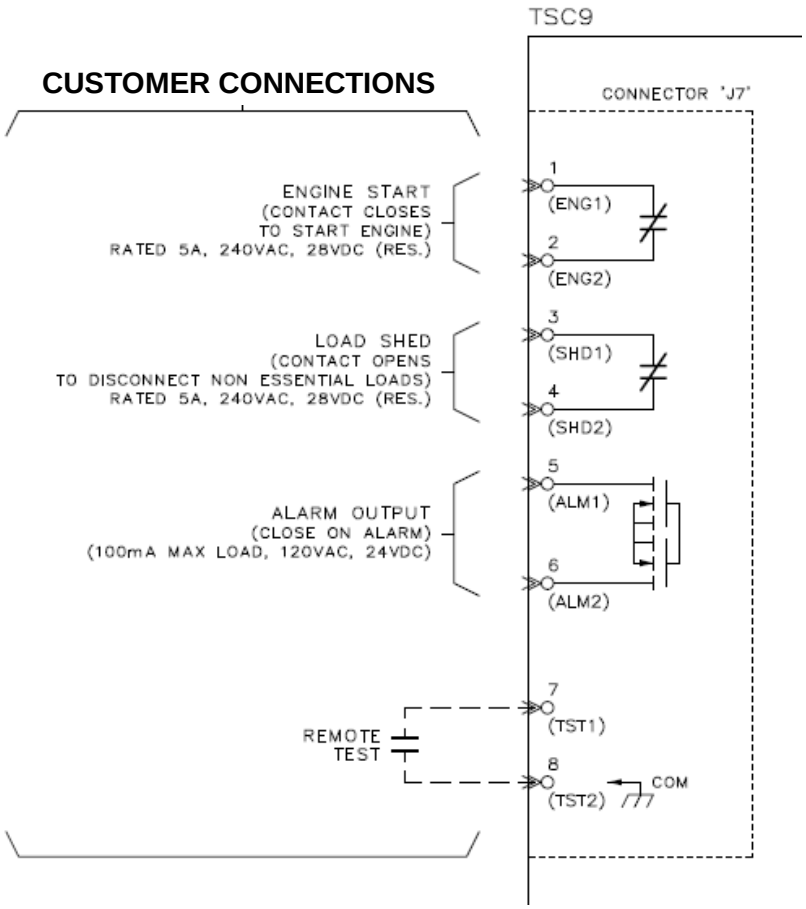


CONTROL TERMINAL BLOCK

Terminals are provided for the following control features: Refer to wiring diagram shown below for connection numbers.

- Engine Start Stop (dry contact output)
- Load Shed (dry contact output)
- Alarm Output (solid state output)
- Remote Test Input (dry contact input)

REMOTE TEST



18.6.1.2 Configuration Jumpers

The TSC 9 controller provides 9 user-configurable functions which utilize jumpers located directly on the printed circuit board as per FIGURE 2. They are used for configuration of main system operating parameters such as voltage, phases and timers. Refer to *Section 18.15 (CONFIGURATION INSTRUCTIONS*) for further information.

18.6.1.3 KW Adjustment Switches

The TSC 9 controller provides 2 KW load adjustment switches which are utilized when the KW Load Shed optional accessory is provided with the transfer Switch. Additional information on TS 910 kW Load shed optional accessory can be obtained from our Website:

(www.thomsontechnology.com).

18.6.1.4 Controller Isolation wiring Plug (J4)

A 20 pin wiring plug is utilized on the TSC 9 controller for connecting all interconnecting wiring to the transfer switch mechanism. This plug can be used for disconnecting all control power to the TSC 9 controller for servicing or manual ATS operating procedure.

18.6.1.5 Current Transformer Plugs

The TSC 9 controller provides 3 plugs to interconnect external Current Transformers when the transfer switch is supplied with the KW Load Shed optional accessory. Current transformers with specific 2 pin plug connectors and 0-0.3VAC output can only be used. Additional information on TS 910 kW Load shed optional accessory can be obtained from our Website (www.thomsontechnology.com).

18.6.1.6 Expansion Port

The TSC 9 controller provides an expansion port for future use only.

18.6.1.7 USB Factory Programming Port

A USB port is provided on the front faceplate of the TSC 9 controller. It is utilized for factory programming and/or service diagnostic use only.

18.6.1.8 RS 232 Interface Plug (Wi-Fi Option)

A RS 232 port is provided on the printed circuit board of the TSC 9 controller. It is utilized for interconnection to a Wi-Fi remote messaging module when this optional accessory is provided with the transfer Switch. Additional information on TS 910 Wi-Fi Remote Messaging optional accessory can be obtained from our Website:

(www.thomsontechnology.com).

18.7 TSC 9 OPERATING INSTRUCTIONS

To operate the TSC 9 controller and associated transfer switch using the front faceplate pushbuttons, refer to the following table:

18.7.1 AUTOMATIC SEQUENCE OF OPERATION

Refer to Section 5 GENERAL THEORY OF OPERATION of this manual for information on automatic operation.

18.7.2 TSC 9 Controller Operation Pushbuttons

TEST 	To Load Test, press and hold the **"T"** pushbutton for **2 seconds** until LED light above pushbutton comes ON. The generator will start and transfer on load per Automatic Sequence. To cancel Load Test, press and hold the **"T"** pushbutton for **2 seconds** until LED light above pushbutton goes OFF. The load will re-transfer back to the utility power per Automatic Sequence.
EXERCISE 	To set Exercise mode and schedule, press and hold the **"E"** pushbutton for **2 seconds** until LED light above pushbutton starts flashing. The generator will start and operate off load (or ON Load if selected). The generator will operate for 30 minutes then will automatically stop. Exercise LED will change from flashing to continuously ON, indicating exercise clock schedule is enabled. The generator will automatically start and exercise in 7, 14 or 28 day cycles as selected. To cancel Exercise, press and hold the **"E"** pushbutton for **2 seconds** until LED light above pushbutton goes OFF. **Note**: When the Exercise Test is first enabled, do not cancel the test until the Genset has started and has transferred on load for at least 60 seconds. If the Test is cancelled before 60 seconds has expired, the fail to exerciser alarm will be triggered and the Genset will not correctly exercise automatically in the future until the alarm is reset.
TIMER BYPASS **LAMP TEST** **ALARM RESET**  	TIMER BYPASS: Press and hold the **"E"** and **"T"** pushbutton together for **2 seconds** to bypass any active time delay. LAMP TEST: Press and hold the **"E"** and **"T"** pushbutton together for **5 seconds** to activate lamp test function. ALARM RESET: Press and hold the **"E"** and **"T"** pushbutton together for **10 seconds** until alarm LED goes out.

NOTE

Should the generator set fail while on load when in the TEST or EXERCISE modes, the transfer switch will automatically retransfer the load back to the utility supply if within nominal limits. The utility return timer will be bypassed in this condition.

18.8 TSC 9 OPERATING MODE DESCRIPTIONS

18.8.1 TRANSFER SWITCH FAIL ALARM LOGIC

The TSC 9 controller contains logic to detect abnormal operation during various failure modes. Detailed operating logic is as follows:

18.8.1.1 Utility Limit Switch Failure:

Should the utility power contactor limit switch fail to close when the contactor is in the utility position, an alarm condition will be activated after a 10 second delay. This alarm condition will cause the following events to occur:

- **Force Transfer**: a forced transfer to the generator supply will be activated. A generator start signal will be initiated to start the generator and load will transfer to the generator supply if within normal limits. Re-transfer back to the utility supply will not occur until the Transfer Fail alarm condition is reset.
- '**On Utility' LED Flashes**: the "On Utility' LED will begin flashing to indicate that the utility limit switch is not operating correctly. The LED will flash until the alarm condition is reset.
- '**Alarm' LED Activated**: the 'alarm' LED' will be activated. The LED will not go out until the alarm condition is reset.
- **Alarm Output Signal Activated**: the output signal on customer terminals #5 & #6 will be activated. The alarm output signal will be terminated once the alarm condition is reset.

18.8.1.2 Generator Limit Switch Failure:

Should the generator power contactor limit switch fail to close when the contactor is in the generator position, an alarm condition will be activated after a 10 second delay. This alarm condition will cause the following events to occur:

- **Force Transfer**: a forced transfer to the utility supply will be activated. The load will automatically be transferred to the utility supply if within normal limits. Re-transfer back to the generator supply will not occur until the Transfer Fail alarm condition is reset and the generator is still called to start for Test or Exercise operating modes.

- '**On Gen' LED Flashes**: the "On Gen' LED will begin flashing to indicate that the generator limit switch is not operating correctly. The LED will flash until the alarm condition is reset.
- **'Alarm' LED Activated**: the 'alarm' LED' will be activated. The LED will not go out until the alarm condition is reset.
- **Alarm Output Signal Activated**: the output signal on customer terminals #5 & #6 will be activated. The alarm output signal will be terminated once the alarm condition is reset.

18.8.1.3 Gen Fail to Perform an Exercise Operation:

Should the generator fail to perform an automatic exercise mode (i.e. fail to start or fail on load), an alarm condition will be activated after a 60 second delay. This alarm condition will cause the following events to occur:

- '**Exercise' LED Flashes**: the "Exercise LED will begin flashing to indicate that the generator has not performed an 'Exercise mode correctly. The LED will flash until the alarm condition is reset.
- **'Alarm' LED Activated**: the 'alarm' LED' will be activated. The LED will not go out until the alarm condition is reset.
- **Alarm Output Signal Activated**: the output signal on customer terminals #5 & #6 will be activated. The alarm output signal will be terminated once the alarm condition is reset.

18.8.1.4 Fail to Transfer (In-Phase Detection)

Should the transfer switch not immediately transfer following expiry of a normal automatic mode sequence timer (e.g. Gen Warm-up Timer, Utility Return Timer) and both generator and utility supplies are available, the generator and utility supplies may not be in phase as required by the 'in-phase' transfer detection sensor. Should the generator and utility supplies fail to reach an 'in-phase' condition for a time period of 5 minutes, an alarm condition will be activated. This alarm condition will cause the following events to occur:

- **In-Phase Bypass Transfer**: The transfer switch will bypass the in-phase detection circuitry and force a transfer to the intended source. Re-transfer back to the original source will be permitted with the Wait to Transfer alarm still present.
- '**Wait to Transfer' LED Flashes**: the "Wait to Transfer LED will begin flashing to indicate that the transfer switch did not detect an 'in-phase' condition for a 5 minute period. The LED will flash until the alarm condition is reset.
- **'Alarm' LED Activated**: the 'alarm' LED' will be activated. The LED will not go out until the alarm condition is reset.
- **Alarm Output Signal Activated**: the output signal on customer terminals #5 & #6 will be activated. The alarm output signal will be terminated once the alarm condition is reset.

18.9 TEST MODES

18.9.1 UTILITY POWER FAIL SIMULATION (LOAD TEST)

To simulate a utility power failure condition, a TEST pushbutton is provided on the front faceplate. Once the mode is initiated, the gen start will be activated. Once the generator accelerates to nominal voltage and frequency levels, the load will automatically transfer to the generator supply. To terminate the Test Mode, the TEST pushbutton must be used. When the pushbutton is released the LED light will go out and, the load will re-transfer back to the utility supply following expiry of the Utility Return delay timer.

NOTE

The load will automatically re-transfer to the utility supply should the generator fail while on load.

18.9.2 GENERATOR EXERCISE TEST

The TSC 9 controller contains an automatic generator exercise mode operating feature. The exercise feature can be user configured to automatically start the generator every 7, 14, or 28 days and operate it for 30 minutes (fixed) either 'ON" or "OFF' load (user configurable). Configuration settings are done using PCB mounted jumpers. Generator starting times & days are automatically set when the exercise mode is initiated via faceplate pushbutton.

Example: If the generator exercise mode is activated via the controller pushbutton at 8:00am on Monday morning, the generator will automatically start and operate for 30 minutes then will automatically stop. If the TSC 9 controller is programmed for a 7 day schedule, the generator will automatically start at 8:00am Monday morning the following week (i.e. 7 days later) and run for 30 minutes then stop.

To change generator start time and day of exercising, the Exercise mode must be canceled, and then reactivated at the desired start time and day.

NOTES

1. The TSC 9 contains a 24 hour power reserve feature to maintain exercise timer settings in the event of power outages.
2. The load will automatically re-transfer to the utility supply should the generator fail while in the test mode.
3. To bypass a 30-minute exercise run period, press and hold the Exercise pushbutton on for 2 seconds until the LED remains on.

The Generator Exercise LED light will operate as follows:

- LED ON - Exercise Timer is initiated, the 7, 14 or 28 day cycle timer is active and the generator is in the off state.
- LED FLASHING - Exercise Timer is initiated, the 30 minute run timer is active and the generator is running on load.

- LED OFF - Exercise Timer is not initiated and the 7, 14 or 28 day cycle timer is not active.

To terminate the Generator Exercise Mode, the Exercise pushbutton must be held on for 2 seconds until the LED light above the pushbutton starts flashing. When the pushbutton is released, the LED light will go out and the system will return to normal operation.

NOTE

When the Exercise Test is first enabled, do not cancel the test until the Genset has started and has transferred on load for at least 60 seconds. If the Test is cancelled before 60 seconds has expired, the fail to exerciser alarm will be triggered and the Genset will not correctly exercise automatically in the future until the alarm is reset.

18.9.3 REMOTE TEST

To activate a remote load test, a contact is to be remotely closed between terminal #7 and terminal #8 on the Customer Interface Terminal Block. When the contact closes, and generator start will be activated and once the generator accelerates to nominal voltage and frequency levels, the load will automatically transfer to the generator supply. When the remote contact is opened, the load will re-transfer back to the utility supply following expiry of the Utility Return delay timer. The Engine Cool down time sequence will be initiated when the test mode is terminated.

NOTE

The load will automatically re-transfer to the utility supply should the generator fail while on load.

18.10 TRANSFER FAIL FAULT RESET

To reset a Transfer Fail condition (i.e. When either the Load on Gen or Load on Utility Lights are flashing and the ATS load is transferred to the alternate source), both faceplate pushbuttons (i.e. TEST & EXERCISE) must be held on for 10 seconds until all Lights on the faceplate start flashing. Once the alarm condition is reset, the load will automatically retransfer back to the original source if within normal limits.

18.11 LAMP TEST

To initiate a Lamp Test, both faceplate pushbuttons (i.e. TEST & EXERCISE) must be held on longer than 5 seconds until all Lights on the faceplate illuminate in a flashing mode.

18.12 TIMER BYPASS

To bypass an active timing sequence (e.g. utility return timer, cool down timer, warm-up timer) during operation, both faceplate pushbuttons (i.e. TEST & EXERCISE)) must be held on for 2 seconds until all Lights on the faceplate start flashing.

18.13 TSC 9 VOLTAGE SENSING

The TSC 9 controller contains voltage sensing for each phase voltage of the utility and generator supplies. The under voltage setting is for a falling utility voltage (i.e. "drop-out" setting) on any one phase. The under voltage sensor will reset to normal when the system voltage rises 10% above the "drop-out setting (i.e. differential value).

The under voltage drop-out set point for both utility and generator supplies is fixed at 70% of system voltage. The under voltage pick-up set point for both utility and generator supplies is fixed at 80% of system voltage.

NOTE

To override momentary utility under voltage fluctuations, the TSC 9's Engine Start Delay Timer feature is utilized.

18.14 TSC 9 GENERATOR FREQUENCY SENSING

The TSC 9 controller contains frequency sensing for the generator supply. The under frequency setting is for a falling generator frequency (i.e. "drop-out" setting). The under frequency sensor will reset to normal when the system frequency rises 20% above the "drop-out setting (i.e. differential value).

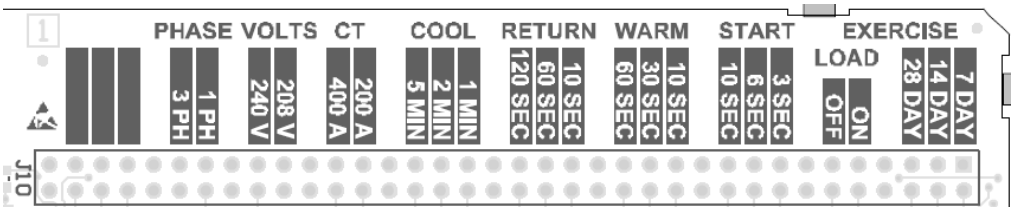
The under frequency drop-out set point for the generator supply is fixed at 70% of system frequency. The under frequency pick-up set point for the generator supply is fixed at 90% of system frequency.

NOTE

To override momentary under frequency fluctuations, the under frequency sensor is provided with a transient time delay period of 3 seconds which is non-adjustable.

18.15 TSC 9 CONFIGURATION INSTRUCTIONS

All user configuration of the TSC 9 controller is accomplished using hardware jumpers located on top of the printed circuit board as per the following picture. No software programming is required. The hardware jumpers are used for configuration of main operating parameters such as system voltage, phases, and adjustable time delays.



18.15.1 FACTORY DEFAULT JUMPER SETTINGS

All TSC 9 configuration jumpers are set to default settings at the factory as per the following table and should not require further setting.

TSC 9 CONFIGURATION JUMPERS

FUNCTION	SETTING	FACTORY DEFAULT
EXERCISE TEST CYCLE	7 DAY	X
EXERCISE TEST CYCLE	14 DAY	
EXERCISE TEST CYCLE	28 DAY	
EXERCISE LOAD TRANSFER	ON LOAD	
EXERCISE LOAD TRANSFER	OFF LOAD	X
ENGINE START DELAY	3 SEC	X
ENGINE START DELAY	6 SEC	
ENGINE START DELAY	10 SEC	
ENGINE WARMUP TIME	10 SEC	X
ENGINE WARMUP TIME	30 SEC	
ENGINE WARMUP TIME	60 SEC	
UTILTY RETURN DELAY	10 SEC	
UTILTY RETURN DELAY	60 SEC	
UTILTY RETURN DELAY	120 SEC	X
ENGINE COOLDOWN TIME	1 MIN	
ENGINE COOLDOWN TIME	2 MIN	X
ENGINE COOLDOWN TIME	5 MIN	
CURRENT TRANSFORMER SIZE	200A	
CURRENT TRANSFORMER SIZE	400A	
SYSTEM VOLTAGE	208V	X (3PH only)
SYSTEM VOLTAGE	240V	X (1PH only)
SYSTEM PHASE	1 Ph	X (1PH only)
SYSTEM PHASE	3 Ph	X (3PH only)

The following configuration jumpers are provided on the printed circuit board to program the TSC 9 controller:

WARNING

The configuration jumper settings must not be changed while the Transfer Switch and TSC 9 controller are energized. All sources of power to the transfer switch must be de-energized prior to changing any configuration jumper settings. Failure to do so may cause personnel injury and/or death.

18.15.2SYSTEM VOLTAGE JUMPERS

Two jumpers are provided to set the required system operating voltage (i.e. Phase-to-Phase Voltage) of the TSC 9 controller and transfer switch as follows;

- **208V**: For 208V nominal applications, a jumper must be placed across the 2 pins, adjacent to the text on the PCB '208V'.

- **240V**: For 240V nominal applications, a jumper must be placed across the 2 pins, adjacent to the text on the PCB '240V'.

Only one jumper must be placed on the voltage selection jumpers. Failure to do so will cause improper operation. When a system voltage is selected, the TSC 9's utility and generator under voltage set point percentage setting will be automatically programmed to correspond to the sensing input voltage (e.g. with a 240V system voltage selected, and a 70% under voltage setting, the under voltage sensor will be activated below 168VAC).

18.15.3SYSTEM PHASE JUMPERS

Two jumpers are provided to set the required number of system phases for the TSC 9 controller as follows;

- **1 PH**: For single-phase applications, a jumper must be placed across the 2 pins, adjacent to the text on the PCB '1 PH'. Phase C voltage sensing input is ignored in the single-phase mode.
- **3 PH**: For three-phase applications, a jumper must be placed across the 2 pins, adjacent to the text on the PCB '3 PH'.

Only one jumper must be placed on the selection jumpers. Failure to do so will cause improper operation.

18.15.4GEN EXERCISE LOAD TEST MODE (LOAD) JUMPERS

Two jumpers are provided to set the required exercise testing mode for the TSC 9 controller as follows;

- **ON:** for applications where the generator is to be exercised with load, a jumper must be placed across the 2 pins, adjacent to the text on the PCB 'ON':
- **OFF:** for applications where the generator is to be exercised without load (i.e. Off load), a jumper must be placed across the 2 pins, adjacent to the text on the PCB 'OFF':

Only one jumper must be placed on the selection jumpers. Failure to do so will cause improper operation.

NOTE

The OFF load Test mode is the factory default setting.

NOTE

Should utility power fail during a no-load test operation, the load will automatically transfer to the generator and will re-transfer back when utility power is restored to within normal conditions. The engine will continue to run until the 30 minute exercise time delay period expires.

18.15.5 ENGINE START DELAY JUMPERS

A TSC 9 PCB mounted jumper is provided to configure the desired Engine Start Delay timer settings. Three time settings are provided - 3 seconds, 6 seconds or 10 seconds. A jumper must be placed across the 2 pins, adjacent to the desired time as shown on the PCB.

Refer to Section 18.15.1 for the factory default settings of the Engine Start Delay timer.

18.15.6 ENGINE WARMUP DELAY JUMPERS

A TSC 9 PCB mounted jumper is provided to configure the desired Engine Warm-up Delay timer settings. Three time settings are provided – 10 seconds, 30 seconds or 60 seconds. A jumper must be placed across the 2 pins, adjacent to the desired time as shown on the PCB.

Refer to Section 18.15.1 for the factory default settings of the Engine Warm-up Delay timer

18.15.7 ENGINE COOL DOWN DELAY JUMPERS

A TSC 9 PCB mounted jumper is provided to configure the desired Engine Cool down Delay timer settings. Three time settings are provided – 1 minute, 2 minutes or 5 minutes. A jumper must be placed across the 2 pins, adjacent to the desired time as shown on the PCB.

Refer to Section 18.15.1 for the factory default settings of the Engine Cool down Delay timer

18.15.8 UTILITY RETURN DELAY JUMPERS

A TSC 9 PCB mounted jumper is provided to configure the desired Utility Return Delay timer settings. Three time settings are provided – 10 seconds, 60 seconds or 120 seconds. A jumper must be placed across the 2 pins, adjacent to the desired time as shown on the PCB.

Refer to Section 18.15.1 for the factory default settings of the Utility Return Delay timer

18.15.9 CURRENT TRANSFORMER SIZE JUMPERS

A TSC 9 PCB mounted jumper is provided to configure the size of current transformers which are utilized when the kW Load shed option is used with the transfer switch. When the kW Load shed option is not used, no jumper setting is required. Additional information on TS 910 kW Load shed optional accessory can be obtained from our Website (www.thomsontechnology.com).

18.16 LOAD SHED

Load Shed operation can be configured to three different settings as follows:

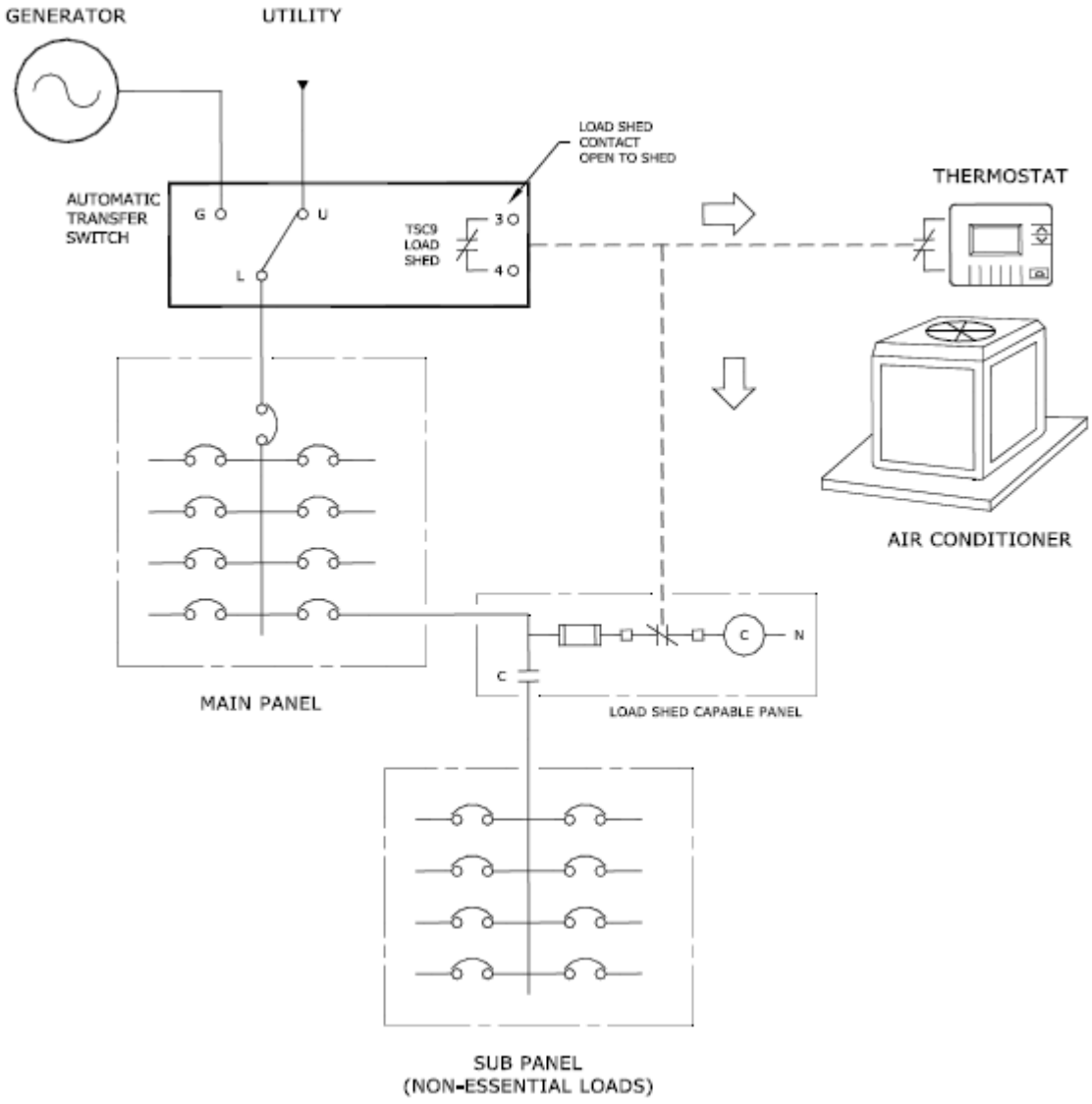
1. Disabled (Factory Default)
2. Basic
3. kW Load Management

The transfer switch is supplied from the factory with the Load shed disabled. Refer to the following table for detailed description of load shed operating modes, their application and settings required on the TSC 9.

Load Shed Feature	**Application**	**Feature Description**	**TSC 9 CT Jumper Position**	**TSC 9 kW Settings**
Disabled (factory default)	Load Shed feature not used for applications using Genset & ATS which are sized for whole house load	Load Shed Relay & Status LED Indicator are disabled	None	00
Basic	Basic load shed feature used when Genset is sized for only partial home load and requires automatic control to shed selected non-essential load.	- Load Shed Relay & Status LED Indicator are enabled on TSC 9 controller - Load Shed Relay & LED are activated whenever Generator is On Load and resets when load returns to utility power - Normally Closed contact opens during Load shed condition to open control circuit of connected non-essential load	None	>00 Setting
kW Load Management (feature sold separately-refer to associated instructions for further details)	kW Load Management Load shed used when Genset is sized for only partial home load and requires automatic control to shed selected non-essential load. Feature provides added benefit of maximizing available generator capacity where home loads vary over time. Requires additional Current Transformers	- Load Shed Relay & Status LED Indicator are enabled on TSC 9 Controller - Load Shed Relay & LED are controlled via CT input signal (refer to kW load Management sequence of operation) - Normally Closed contact opens during Load shed condition to open control circuit of connected non-essential load	200A or 400A CT Position (100A Model uses 200A CT)	>00 Setting to be 95% of Gen kW rating

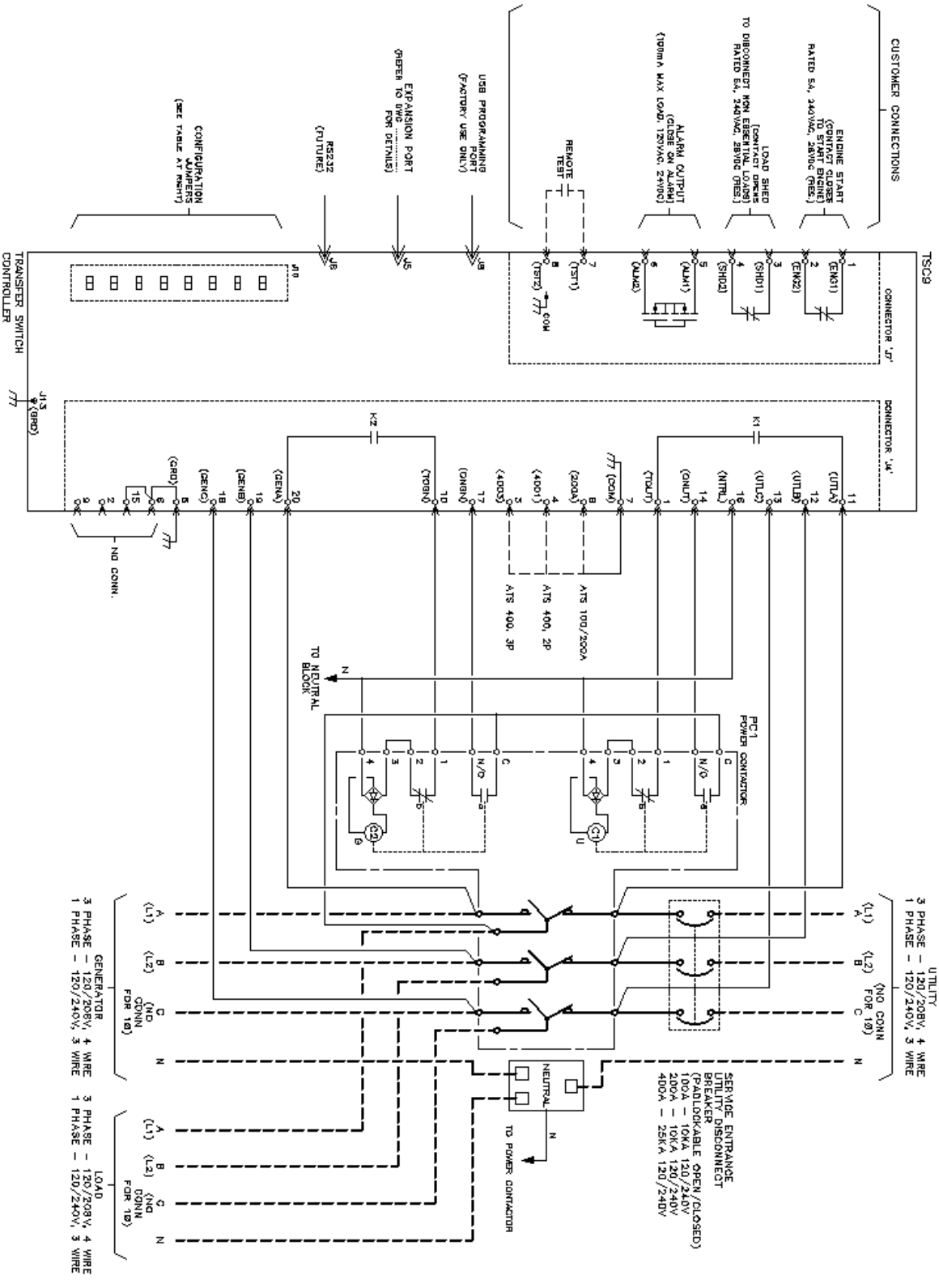
When Load shed operation is required, the load shed output relay contact must be connected to control an external non-essential load. The output contact is normally closed and opens when a load shed condition is activated. The output contact is rated for 5A, 240VAC (resistive) maximum. The output contact can be directly connected to control devices such as air conditioners with thermostat control input.

For controlling loads that do not have integral control inputs, suitably rated AC power contactor panels must be used for interconnection with the Load Shed contact. Refer to following typical connection example:



Additional information on TS 910 kW Load shed optional accessory can be obtained from our Website (www.thomsontechnology.com).

19 TS 910 SCHEMATIC DIAGRAM



20 TROUBLESHOOTING

Symptom	Possible Causes
Will not re-transfer to utility source upon restoration	- TSC 9 Isolation plug is disconnected - A test mode has been activated (check TSC 9 status LED) - Utility voltage is below 80% rated voltage (check utility source for adequate voltage) - A loose control connection - Defective utility solenoid coil - TSC 9 has incorrect voltage configuration jumper setting for correct system voltage - Defective TSC 9 controller (verify output signals) - TSC 9 has "Transfer Fail" alarm activated as indicated by flashing Load on Utility LED. Determine cause of alarm and rectify before TSC 9 is reset - In-phase transfer control has not detected an 'in-phase condition to permit transfer. Transfer switch will automatically bypass an in-phase transfer after 5 minutes
Will not transfer to generator source upon failure of utility source	- TSC 9 Isolation plug is disconnected - Generator set not producing enough voltage/frequency or output circuit breaker open - TSC 9 has incorrect voltage configuration jumper setting for correct system voltage - Warm-up time delay function has not timed out yet (verify TSC 9 timer setting) - A loose control connection - Defective generator solenoid - Defective TSC 9 controller (verify output signals with circuit board mounted diagnostic LED's) - TSC 9 has "Transfer Fail" alarm activated as indicated by flashing Load on Generator LED. Determine cause of alarm and rectify before TSC 9 is reset - If Utility voltage is present, In-phase transfer control has not detected an 'in-phase condition to permit transfer. Transfer switch will automatically bypass an in-phase transfer after 5 minutes
Transfer to generator source without a power failure on the utility source	- A TEST or EXERCISE mode has been activated (check TSC 9 status LED) - Utility supply voltage is less than 70% on one or both phases of nominal voltage - Verify TSC 9 has correct voltage configuration jumper setting for system voltage - Defective TSC 9 controller (verify output signals with circuit board mounted diagnostic LED's)

Symptom	Possible Causes
Generator does not start up or stop when it should	- Verify remote engine control panel is set for automatic mode - Verify engine start wiring is on correct terminals of TSC 9 - controller. Verify engine start wiring is not loose at transfer switch and/or at the engine control panel.
No time delay when there should be	Verify time delay setting of the TSC 9 controller
Generator Exerciser not operating correctly	Exercise test has been incorrectly cancelled before Genset has operated on load for 60 seconds minimum (refer to manual section 18.9.2). Exercise Alarm condition has been activated (Must (Flashing Alarm LED light and Exercise Light Flashing Fast). Must reset alarm- Press and hold the **"E"** and **"T"** pushbutton together for **10 seconds** until alarm LED goes out.

21 REPLACEMENT PARTS

Replacement parts are available for the transfer switch as follows:

NOTE

When ordering replacement parts please provide the following information:

-Transfer Switch Model code (e.g. TS 910A100A)

-Transfer Switch Serial Number (e.g. MW-022345)

The above information can be found on the transfer switch equipment rating plate located on the inside of the ATS door.

Part ID	Description
011070	100A, 2 Pole Power Contactor Solenoid Coil (Utility Coil 120V)
011092	100A, 2 Pole Power Contactor Solenoid Coil (Gen Coil 120V)
011071	200A, 2 Pole & 100A 3 Pole Power Contactor Solenoid Coil (Utility Coil 120V)
011093	200A, 2 Pole & 100A 3 Pole Power Contactor Solenoid Coil (Gen Coil 120V)
011575	200A, 3 Pole Power Contactor Solenoid Coil (Utility & Generator Coil 120V)
011072	400A 2 Pole Power Contactor Solenoid Coil (Utility or Gen Coil 120V)
011573	400A 3 Pole Power Contactor Solenoid Coil (Utility & Gen Coil, 120V)
011073	Manual Handle (100A 2P/3P, 200A 2P)
011577	Manual Handle (200A 3P)
011074	Manual Handle (400A Mechanism 2P & 3P)
011069	Limit Switch 1 n/o, 1 n/c (all ATS Models)

NOTE

There are no user serviceable components located on the TSC 9 printed circuit board. If the TSC 9 controller is deemed to be defective it must be returned to the Thomson Power Systems Factory for repair or replacement. Please refer to Product Return Policy section of this manual further information on product return procedures required.

For other parts not listed, please contact Thomson Power Systems.

22 PRODUCT RETURN POLICY

Thomson Power Systems uses a Return Material Authorization (RMA) process. Please complete the Return Authorization Request Form (available on our web page) for return of goods, warranty replacement/repair of defective parts, or credit consideration and fax to the appropriate department.
Returns only: Sales Fax (604) 888-5606

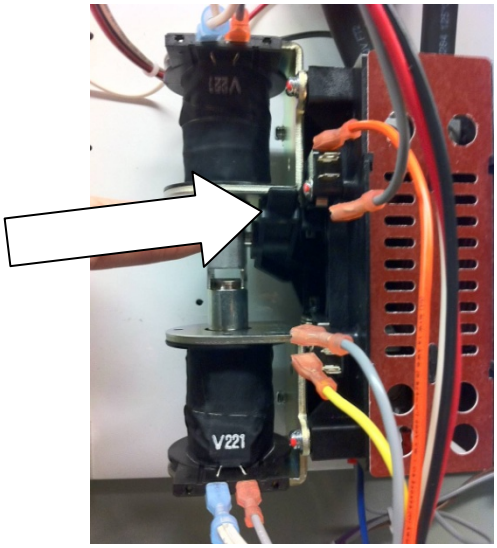
Warranty replacement/Warranty Repair: Service Fax (604) 888-3370.
Upon receipt of your request, Thomson Power Systems will confirm with a copy of our Order Acknowledgement via fax advising the RMA number which should be used to tag the defective controller prior to shipment.

23 NOTES

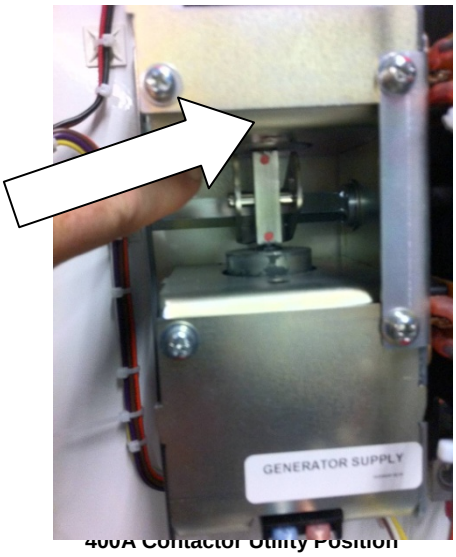
24 APPENDIX A – TYPICAL AUTOMATIC TRANSFER SWITCH COMMISSIONING PRIOCEDURES

a) PRE-ENERGIZATION CHECKS

1. Verify the generator and utility supply voltages are 120/240V (or 120/208V 3 Phase) maximum.
2. Confirm power cable size is correct for the lugs supplied in the transfer switch (line, load, and neutral) and are properly torqued.
3. Confirm transfer switch has been adequately grounded per NEC requirements.
4. Confirm power cables have been meggered to ensure no cross phase connections or conduction to ground.
5. Check for mechanical damage.
6. Check no packaging materials or tools are left inside the transfer switch.
7. Verify control wiring connected to the pluggable terminal block is properly installed (i.e. no frayed ends, screw are tight, no damage, etc).
8. Ensure TSC 9 Control Isolation Plug (J4) is inserted into the TSC 9 Controller prior to operation.
9. Verify TSC 9 controller jumpers are set to reflect desired operation.
10. Visually verify the transfer switch power contactor is closed in the utility position. The upper solenoid plungers will be pulled towards the upper coils (refer to photos below).



100A/200A Contactor Utility Position



400A Contactor Utility Position

11. Verify correct control wire interconnects have been installed to the generator set auto start/stop controls. **Note**: The ATS Engine Start contact CLOSES to start the engine and OPENS to stop the engine.
12. Ensure the inside of the transfer switch is clean from all dust, and other foreign materials.
13. Re-install enclosure door front cover and tighten all cover mounting screws.

14. Visually verify on the transfer switch enclosure that there are no gaps, holes, or potential for water ingress.

b) EQUIPMENT ENERGIZATION

DANGER

HAZARD OF ELECTRICAL SHOCK, EXPLOSION, OR ARC FLASH

- This equipment must be serviced only by qualified electrical personnel utilizing safe work practices and appropriate Personal Protective Equipment (PPE).
- Many components of this equipment operate at line voltage. DO NOT TOUCH. Use only electrically isolated tools.

Failure to do so may cause personal injury or death

1. Confirm Utility, Generator and loads can be energized in a safe manner.
2. Energize utility supply and confirm voltage is 120/240V (or 120/208V 3 Phase) and phasing is correct at the source.
3. Verify the status of the following indicator lights on the TSC 9 HMI faceplate:
   - Utility Source Green light is “ON”
   - Load on Utility Green light is “ON”
4. Run the generator manually and confirm generator supply voltage is 120/240V (or 120/208V 3 Phase) and phasing is correct at the source.
5. Verify the status of the following indicator lights on the TSC 9 HMI faceplate:
   - Generator Source Red Light is “ON”
6. Using appropriate personal protective equipment (PPE) and insulated tools/meters, remove the transfer switch front cover while energized.
7. Verify at the transfer switch (while energized), the utility and generator supply voltage, phasing and phase rotation is correct.
8. Manually stop generator and place the generator controls in the "AUTOMATIC" position.
9. To confirm automatic starting and load transferring of the generator, perform the following steps:
   a) To test, press and hold the **“T”** pushbutton on the TSC 9 controller faceplate for **2 seconds** until light above pushbutton comes ON. The generator will start and transfer on load per Automatic Sequence.
   b) To determine correct operation, observe the following on the TSC 9 faceplate:
      - Gen Start Red light is “ON”
      - Gen Source Red light is “ON”
      - Load on Gen Red light is “ON
10. To stop the generator and transfer load back to the utility supply, press and hold the **“T”** pushbutton for **2 seconds** until light above pushbutton goes OFF. The load will re-transfer back to the utility power as per Automatic Sequence.
11. Perform a utility power outage test by opening the upstream utility feeder breaker. The TSC 9 controller Utility supply light will turn off; the generator set will start after the 3-second engine start delay has expired, the generator should start and transfer on load as per Automatic Sequence.
12. Return the transfer switch to utility power by re-closing the upstream utility breaker. The load should re-transfer back to the utility supply as per Automatic Sequence.